



Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **078135**
LEASE OR PERMIT TO PROSPECT **Govt. Mills**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company British-American Oil Producing Co. Address P. O. Box 180, Denver, Colorado
Lessor or Tract Govt. Large Field Bisti-Gallup State New Mexico
Well No. B-1 Sec. 35 T. 26N R. 13W Meridian NM PM County San Juan
Location 1980 ft. N of N Line and 1980 ft. E of E Line of NE/4 Sec. 35 Elevation 6227

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Thomas M. Hogan

Date September 13, 1956 Signed Thomas M. Hogan
Title District Superintendent

The summary on this page is for the condition of the well at above date

Commenced drilling 8-1 1956 Finished drilling 8-13 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by $\odot$)

(Denote gas by G)

No. 1, from <u>4895</u> to <u>5025</u> -----	No. 4, from ----- to -----
No. 2, from ----- to -----	No. 5, from ----- to -----
No. 3, from ----- to -----	No. 6, from ----- to -----

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	25.4		Armco	200'	Texas				
5 1/2	16	8	Armco	5095'	Delmar		1970	1980	
							1972	1975	
							1970	1972	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	214' KB	175	HONCO		
5 1/2	5074' KB	125	HONCO		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5075 feet, and from _____ feet to _____ feet
Cable tools were used from 5006 feet to 5025 feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing ----- **8-28**, 19 **56**

The production for the first 24 hours was 523 barrels of fluid of which 100% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. 37.6

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Force Drilling Co. _____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
		SEE ATTACHED	FOR SAMPLE DESCRIPTION
<u>GEOLOGICAL FORMATION TOPS</u>			
Pictured Cliffs		1245	
Mesa Verde		1575	
Point Lookout		3729	
Mancos		3888	
Upper Gallup		4815	
Gallup Pay		4996	

FOR SAMPLE DESCRIPTION

SEE ATTACHED

GEOLOGICAL FORMATION TOPS

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LOKALIZACIJA REKORDA—continued

