NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: The British-dampiness Oil Prod.Ce Gast. (L. E.) Q. Sec 3. T. 26M R. 13M NMPM Bisti-Galling Completed 4-7-59 Please indicate location: D C B A County. Date Spudded 3-20-59 Bate Brilling Completed 4-7-59 Please indicate location: D C B A PROD.CINE INTERVAL E P G H Open Role Casing Shoe 5080 Tubing 4982 Oil Well Test Casing Shoe 5080 Tubing 4982 Oil Well Test Oil Well Test 217 bbls.oil, O bbls water in 24 hrs. In the Acid of Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size Size Feet Sas Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size Nethod of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day: Hours flowed Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: WCF/Day: Hours flowed Testing Case Treatment Size Case Size Nethod of Testing Case Treatment Colve amounts of saterials used, such as acid, water, oil, and same of the first own oil run to tanks. Gas Transporter Terrorito Pipe Idna Georpany Oil CONSERVATION COMMISSION By: Criginal Signed Emery C. Arnold Title. Supervisor Dist. # 3 Send Communications regarding well to:			-	•	•		x 180, Denver	l, Colo.	4-15-59	
The British American Oll Pred Co. Gart'te. Sales Well No. B-6 in G-SN 1/4 B 1/4 Company or Operators O. (Lebe) Q. Sec. 3. T. 26N R. 13M NMPM. Bisti-Gallup Pool Base Lewis San Juan County. Date Spudded. 3-20-59 Date Brilling Completed A-7-59 Please indicate location: Elevation 1/2/1/2 Total Depth 5082 Pert 5052 D. C. B. A. T. 26N R. 13M NMPM. Bisti-Gallup Pool Beyond Soles Pert 5052 D. C. B. A. T. 26N R. 13M NMPM. Bisti-Gallup Pool Beyond Soles Pert 5052 D. C. B. A. T. 26N R. 13M NMPM. Bisti-Gallup Pool Pool Form. Gallup Perforation 1/2/1/2 Perforation 1/2/1/2 Perforation 1/2/2	WE ADE !	JEDERV D	FOUESTI	NG AN ALL	OWARIE FOI	(Place)	OWN AC.		(Date)	
Company or Operators Q Sec. 3. L. T. 26M R. 13M NMPM., Bisti-Gallup Pool San Juan County. Date Spudded 3-20-59 Bate Detiling Completed 4-7-59 Please indicate location: D C B A PRODUCING INTERVAL FOR COUNTY LITERY A. Total Depth 5082 PETD 5052 Top 011/Gas Pey 4950! Name of Prod. Form. Gallup PRODUCING INTERVAL PRODUCING INTERVAL PRODUCING INTERVAL PRODUCING INTERVAL PROTOCUTION AND A COUNTY TO PART OF THE ACT OF TH			-					C_SH /	WR .	
San Juan Please indicate location: County Date Spudded 3-20-59 Date Detiling Completed 4-7-59	(Ca	mpany or O	perator)		(LeBe)			•	,	
Please indicate location: D	Unit 12	Sec	3.4	, т26¥	, R13W	, NMPM.,	Bisti	-Gallup	Pool	
Please indicate location: D	Sar	Juan	····	County. D	ate Spudded	3-20-59	Date Drilling Co	mpleted	4-7-59	
B F G R Open Hole				Elevation_	1027016	Total	Depth 5082	PBTD	5052	
B F G H Open Hole — Casing Shoe 5080 Tubing 4982 L K J I Natural Frod. Test: 217 bbls.oil, O bbls water in 24 hrs. 22 hrs. 244 bbls.oil, O bbls water in 16 hrs. — min. Size — McF/Day; Hours flowed — Choke Size — Method of Testing (pitot, back pressure, etc.): — Tast After Acid or Fracture Treatment: — MCF/Day; Hours flowed — Choke Size — Method of Testing (pitot, back pressure, etc.): — MCF/Day; Hours flowed — Choke Size — Method of Testing: — MCF/Day; Hours flowed — Choke Size — Method of Testing: — MCF/Day; Hours flowed — Choke Size — Method of Testing: — MCF/Day; Hours flowed — Choke Size — Method of Testing: — MCF/Day; Hours flowed — Choke Size — Method of Testing: — MCF/Day; Hours flowed — Choke Size — Method of Testing: — MCF/Day; Hours flowed — Choke Size — Method of Testing: — MCF/Day; Hours flowed — Choke Size — Method of Testing: — MCF/Day; Hours flowed — Choke Size — McF/		CIP		Top Oil/Gas	Pay_49501	Name o	f Prod. Form. G	llup		
Depth Juling Ag82 Open Hole — Casing Shoe 5080 Tubing Ag82 OIL WELL TEST - Natural Prod. Test: 217 bbls.oil, O bbls water in 2 hrs, 600 Example 1 load oil used): 244 bbls.oil, O bbls water in 16 hrs, — min. Size — Choke Size — Natural Prod. Test: — NCF/Day; Hours flowed — Choke Size — Natural Prod. Test: — NCF/Day; Hours flowed — Choke Size — Nethod of Testing (pitot, back pressure, etc.): — NCF/Day; Hours flowed — Choke Size — Nethod of Testing (pitot, back pressure, etc.): — NCF/Day; Hours flowed — Choke Size — Nethod of Testing: — NCF/Day; Hours flowed — Choke Size — Nethod of Testing: — NCF/Day; Hours flowed — Choke Size — NCF/Day; Hours flowed — Choke Size — Nethod of Testing: — NCF/Day; Hours flowed — Choke Size — Nethod of Testing: — NCF/Day; Hours flowed — Choke Size — Nethod of Testing: — NCF/Day; Hours flowed — NCF/Day; Hours flowed — Choke Size — Nethod of Testing: — NCF/Day; Hours flowed — N			1 ^	PRODUCING I	MTERVAL -					
Open Hole — Casing Shoe 5080 Tubing 4982 OIL WELL TEST - Natural Prod. Test: 217 bbls.oil, O bbls water in 24 hrs, CB TUB Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 244 bbls.oil, O bbls water in 16 hrs, — nin. Size — OAS WELL TEST - Natural Prod. Test: — NCF/Day; Hours flowed — Choke Size — Method of Testing (pitot, back pressure, etc.): — NCF/Day; Hours flowed — Choke Size — Method of Testing (pitot, back pressure, etc.): — NCF/Day; Hours flowed — Choke Size — Method of Testing: — NCF/Day; Hours flowed — Choke Size — Method of Testing: — NCF/Day; Hours flowed — Choke Size — Method of Testing: — NCF/Day; Hours flowed — Choke Size — Method of Testing: — NCF/Day; Hours flowed — Choke Size — Method of Testing: — NCF/Day; Hours flowed — Choke Size — Method of Testing: — NCF/Day; Hours flowed — Choke Size — Method of Testing: — NCF/Day; Hours flowed — Choke Size — Method of Testing: — NCF/Day; Hours flowed — Choke Size — NCF/Day; Hours flowed — NCF/Day; Hours flowe				Perforation	<u> 49601 - 4</u>					
Natural Prod. Test: 217 bbla.oil, 0 bbls water in 24 hrs, 25 hrs, 25 hrs, 26 hrs, 26 hrs, 26 hrs, 26 hrs, 26 hrs, 27 h	E	F	H	Open Hole			Shoe 5080	Depth Tubing	4982	
Natural Prod. Test: 217 bbls, oil, 0 bbls water in 24 hrs, 202 132 Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 244 bbls, oil, 0 bbls water in 16 hrs, —min. Size— Sure Fret Sax Pabling, Casing and Committing Record Sure Fret Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed — Choke Size — Nethod of Testing (pitot, back pressure, etc.): — Test After Acid or Fracture Treatment: MCF/Day; Hours flowed — Choke Size — Method of Testing: — Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000 bc. of sand in 24,400 gal. of oil Casing Tubing Date first new Press. 1975 Press. — oil run to tanks Oil Transporter Toronto Pips Line Company Gas Transporter Toronto Pips Line Company OIL CON COM APR 2 2 1959 OIL CON COM O'ST. 3 The British-merican Oil Producing Company O'Tiginal Signed Emery C. Arnold Title. Send Communications regarding well to:				OIL WELL TE	<u>st</u> -				STM //B	
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke load oil used): 244 bbls,oil, 0 bbls water in 16 hrs, min. Size CAS WELL TEST - Natural Prod. Test: NCF/Day; Hours flowed Choke Size Nethod of Testing (pitot, back pressure, etc.); Test After Acid or Fracture Treatment: NCF/Day; Hours flowed Choke Size Nethod of Testing: NCF/Day; Hours flowed Choke Size Nethod of Testing: NCF/Day; Hours flowed NCF/Day; Hours flowe	L	K J	I	Natural Pro	— d. Test: 217	bbls.oil.	O bbls water in			
Choke Chok										
Tubing Casing and Generating Record Sire Feet Saz 9 5/8 213 200 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000 Be. of sand in 24,400 gal. of oil Casing Tubing Date first new Press. 1975 Press. oil run to tanks Cil Transporter Toronto Pipa Line Generaty App. 2 2 1959 I hereby certify that the information given above is true and complete to the best of my knowledge. Approved Approved 19 10 10 10 10 10 10 10 10 10 10 10 10 10	M	N O	P					•	Chake	
Tabling Casing and Communing Record Sire Feet Sax Test After Acid or Fracture Treatment:					211.			· · · · · · · · · · · · · · · · · · ·		
Sire Fert Sax Test After Acid or Fracture Treatment: 9 5/8 213 200 5 1/2 5080 120 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000 lbs. of sand in 24,400 gal. of oil Casing Tubing Date first new oil run to tanks Cil Transporter Toronto Pipa Line Gempany Gas Transporter Remarks: APR 2 2 1959 The British American Oil Producing Company OIL CONSERVATION COMMISSION By: Georgianal Signed Emery C. Arnold Title Supervisor Dist. # 3 Title Supervisor Dist. # 3 Test After Acid or Fracture Treatment: MCF/Day; Hours flowed MCF/Day;						MCF/Da	v: Hours flowed	• Choke Si		
Test After Acid or Fracture Treatment:	Subing ,Can	ing and Com	enting Recor							
Choke SizeMethod of Testings	Size	Feet	Sax						owed •	
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000 bs. of sand in 24,400 gal. of oil Casing Tubing Date first new Press. 1975 Press. oil run to tanks Oil Transporter Toronto Pipa Lina Company Gas Transporter APR 2 2 1959 The British American Oil Producing Company Original Signed Emery C. Arnold By: George Murphy Title Send Communications regarding well to:	0.7/0	220		1 .				,,		
Sand): 50,000 bs. of sand in 24,400 gal. of oil Casing Tubing Date first new Press. 1975 Press. oil run to tanks Cil Transporter Toronto Pipa Line Company Gas Transporter APR 22.1959 I hereby certify that the information given above is true and complete to the best of my knowledge. Approved APR 2 2 1959 OIL CONSERVATION COMMISSION By: Company or Operator) Original Signed Emery C. Arnold Title. Supervisor Dist. # 3 Send Communications regarding well to:	9.5/8	213	200							
Casing Press. 1975 Tubing Date first new oil run to tanks Oil Transporter Toronto Pipe Line Gempany Gas Transporter Gas Transporter APR 2.2 1959 OIL CON: GOM OIL CON: GOM APR 2.2 1959 Approved APR 2.2 1959 OIL CONSERVATION COMMISSION By: Georginal Signed Emery C. Arnold Supervisor Dist. # 3 Send Communications regarding well to:	5 1/2	5080	120			•	•	•	ter, oli, and	
Cil Transporter Toronto Pipe Line Company 4 Gas Transporter APR 2 2 1959 OIL CON. COM. DIST. 3 I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. APR 2 2 1959 OIL CONSERVATION COMMISSION By: (Company or Operator) Original Signed by Original Signed by George Murphy Title Send Communications regarding well to:				Casing	Tubing	Date first	new			
Remarks: APR 2 1959 OIL CON: COM OIL CON: COM OIST. 3 I hereby certify that the information given above is true and complete to the best of my knowledge. Approved APR 2 2 1959 APR 2 2 1959 Approved APR 2 2 1959 OIL CONSERVATION COMMISSION By: Original Signed by Original Signed Emery C. Arnold Title Send Communications regarding well to:		 	 	-1			1//	APFILIT		
Apr 2 2 1959 I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. APR 2 2 1959 Approved. APR 2 2 1959 OIL CONSERVATION COMMISSION By: Georgianal Signed Emery C. Arnold Title Supervisor Dist. # 3 Send Communications regarding well to:						TIM MIN U	design //	ZEGELY	- / U	
I hereby certify that the information given above is true and complete to the best of my knowledge. Approved APR 2 2 1939 The British-American Oil Producing Company (Company or Operator) Original Signed by By: Georgianal Signed Emery C. Arnold Title Supervisor Dist. # 3 Supervisor Dist. # 3	Remarks:	,							959	
I hereby certify that the information given above is true and complete to the best of my knowledge. Approved APR 2 2 1959 OIL CONSERVATION COMMISSION By: George Murphy Title Supervisor Dist. # 3 Send Communications regarding well to:								THEST	coM-	
I hereby certify that the information given above is true and complete to the best of my knowledge. Approved APR 2 2 1959 OIL CONSERVATION COMMISSION By: George Wurphy Original Signed Emery C. Arnold Title Supervisor Dist. # 3 Send Communications regarding well to:			••••••	******				OIL CON.	3/	
OIL CONSERVATION COMMISSION By: George Murphy Original Signed Emery C. Arnold Title Supervisor Dist. # 3 CCompany or Operator) Original Signed by By: George Murphy Title Send Communications regarding well to:	I here	y certify th	at the info	rmation given	above is true	and complete to	the best of my know			
OIL CONSERVATION COMMISSION By: George Murphy Title Supervisor Dist. # 3 By: George Murphy Title Send Communications regarding well to:	Approved	APF	22 1955		, 19	The Britis	[(•••••		
OIL CONSERVATION COMMISSION By: George Murphy Title Supervisor Dist. # 3 By: George Murphy Title Send Communications regarding well to:							(Company or Original S	perator) Signed by	У	
By: Original Signed Emery C. Arnold Title	O	L CONSE	RVATION	COMMISSIO	NC	By:	George W	Murphy	• • • • • • • • • • • • • • • • • • • •	
Supervisor Dist. # 3 Send Communications regarding well to:	B Orig	inal Sign	ed Emer	y C. Arno	M					
Tial Supervisor Dist. # 3						i itieSend	Communications r	egarding well	to:	
Name The British-American Oil Producing Co	Title Supervisor Dist. # 3					Name The British-American Oil Producing Co				
Address P. O. Box 180 - Denver 1, Colorado						• • • • • • • • • • • • • • • • • • • •				

Ne S	·		lou conse			
	÷		OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE			
			No. Copies Recei-	red 4		
			C'STRIBUTION			
				TO.		
			Operator			
		•	Santa Fe			
			Proretion Other			
	7		State Land Office			
			U. S. G. S.			
			Transporter			
			File			

•

.