NO. OF COPIES RECEIVED		7	
DISTRIBUTION			
SANTA FE		1	
FILE			i
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		3	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE /	REQUEST	FOR ALLOWABLE Supersedes Old C-104 of Effective 1-1-65		
FILE / i	AUTHODIZATION TO TOA	AND TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO TRA	HOFOR FUIL AND NATURAL	UNI	
TRANSPORTER OIL /				
GAS /				
PRORATION OFFICE				
Operator	1		 	
Quif Oil Corporation				
Address				
Reason(s) for filing (Check proper box)	xico	Other (Please explain)		
New We!l	Change in Transporter of:			
Recompletion	Oil Tory Gar	- America vit transly	orter, effective 3-1-67	
Change in Ownership	Casinghead Gas Conden	sate	· · · · · · · · · · · · · · · · · · ·	
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND I	LEASE			
Lease Name	Well No. Pool Name, Including Fo	0		
West Bisti Unit	152 Risti Lower C	lellap state, reac.	or ree Ped. 078156	
Unit Letter 6 ; 198	Feet From The north Lin	e and 1980 Feet From	The cost	
, <u> </u>				
Line of Section 34 Tow	rnship 26-1 Range	3-W , NMPM, Sen	June County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.s		
Name of Authorized Transporter of Oil		Address (Give address to which appro	oved copy of this form is to be sent)	
Gulf Refining Company	_	Box 1150, Midland, Tet	118	
Name of Authorized Transporter of Cas	inghead Gas 🔃 or Dry Gas 🗔	Address (Give address to which appr	oved copy of this form is to be sent)	
El Pago Natural Gas Co	Unit Sec. Twp. Rge.	Box 1161, R1 Page, Ter Is gas actually connected?	hen	
If well produces oil or liquids, give location of tanks.		_	1=1=60	
<u> </u>	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA				
Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Res	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
2 3 0 0 0 0 0 0				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		Depth Casing Shoe		
Perforations			Depth Gastrig bridg	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			- man	
				
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load of	l and must be equal to or exceed top all	
OIL WELL	able for this de	epth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Bondin or Logi		-		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
	<u> </u>			
CAC WELL				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
,				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION EB 21 1967	
P. Kanakii aankidii khak kha milaa mila	regulations of the Oil Consequation		, 19	
Commission have been complied to	regulations of the Oil Conservation with and that the information given	Original Signed by Emery C. Arnold		
above is true and complete to the	best of my knowledge and belief.			
		SUPERVISOR DIST. #3		
	. / -	This form is to be filed in	compliance with RULE 1104.	
(SKIL)ITU	and	To able to a segment for all	oweble for a newly drilled or deeper	
(Sign	ature)	well, this form must be accomp tests taken on the well in accomp	panied by a tabulation of the deviat	

(Title)

(Date)

February 21, 1967

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Gulf Oil Corporation

Box 670, Hobbs, New Mexico

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Brilland

Area Production Manager

February 21, 1967