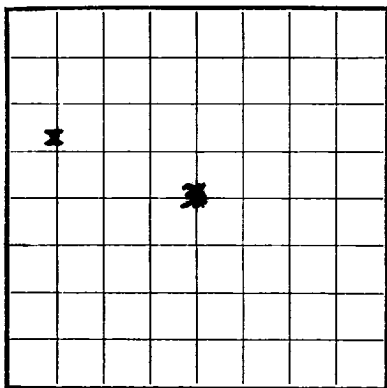


U. S. LAND OFFICE **Santa Fe**

SERIAL NUMBER **078155**

LEASE OR PERMIT TO PROSPECT
Gov't. Marye



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **The British-American Oil Prod. Co.** Address **Box 180 - Denver 1, Colorado**
Lessor or Tract **Marye "B"** Field **Bisti-Gallup** State **New Mexico**
Well No. **B-5** Sec. **35** T. **26N** R. **13W** Meridian **New Mexico P.M.** County **San Juan**
Location **1880** ft. **[S.]** of **N** Line and **660** ft. **[E.]** of **W** Line of **NW/4 Section 35** Elevation **6337** GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **May 16, 1957**
Signed **Thomas M. Hogan**
Title **District Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **April 18,** 19 **57** Finished drilling **May 7,** 19 **57**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	25.4	Slip Jt.	Armed	200'	Texas				
5-1/2	14	2 1/2	4-55	5000'	Reamer		4986	5004	
							4924	4954	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	214' KB	200	Rocky Mtn. Cementers		
5-1/2	5054' KB	100	" " "		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **5055' KB** feet, and from _____ feet to _____ feet
Cable tools were used from **4986 KB** feet to **5044 KB** feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **May 7,** 19 **57**

The production for the first 24 hours was **151** barrels of fluid of which **100**% was oil; **no**% emulsion; **no**% water; and **no**% sediment. Gravity, °Bé. **37.9**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Force Drilling Company, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
	SEE ATTACHED: Induction-Electric Log Micro Log Completion Report Core Report Sample Report		

(OVER)

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

94861

OIL OR GAS SANDS OR ZONES

DECLASSIFIED
ON 04-15-2004
BY 60322

CASING RECORD

ITEM 520 NO TIO TO INOISHU

U. S. GOVERNMENT PRINTING OFFICE 2-56095-07

MUDGING AND CEMENTING RECORD

QJ07

SHOOTING RECORD

TOOL 2 USED

2374

EMPLOYEES

INFORMATION RECORD

: C 10474 252

2001 01 01 00 00 00
 2001 01 01 00 00 00
 2001 01 01 00 00 00
 2001 01 01 00 00 00
 2001 01 01 00 00 00

FORMATION RECORD—Continued