

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS ROOM

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Injector

2. NAME OF OPERATOR
Chevron U.S.A. Inc., Room 11111

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

SW, NW

1800'N 660'W

14. PERMIT NO.
30-045-05626

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,337 GR

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Bisti

8. FARM OR LEASE NAME

WBU

9. WELL NO.

151

10. FIELD AND POOL, OR WILDCAT

West Bisti-Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S. 35, T26N, R13W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to eliminate annular pressure and return WBU #151 to injection as follows:

1. MIRU. N/D tree. N/U and test BOPE.
2. Pull injection string and packer.
3. Clean out to PBTD.
4. Pressure test casing to 300 psi. Locate and repair leaks as necessary.
5. Hydrotest in hole with packer and injection tubing testing to 2,000 psi below slips.
6. Displace casing with corrosion inhibited fluids.
7. Land tubing. Set packer. N/D BOPE. N/U and test tree.
8. Test annulus to 300 psi and record on chart.
9. Release rig and return well to injection

RECEIVED
MAR 02 1988
OIL CON. DIV.
DIST. 3

6 - BLM
1 - EEM
3 - Drlg.
1 - JTC
1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. H. Wilson

TITLE Technical Assistant

DATE February 16, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

FEB 25 1988

AREA MANAGER

*See Instructions on Reverse Side

NMOCO