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State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1400' FNL, 1400' FEL, Sec. 32, T-26-N, R-8-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-05628

5. Lease Number

6. State Oil & Gas Lease #
E-8248-2

7. Lease Name/Unit Name

State A Com

8. Well No.
2

9. Pool Name or Wildcat
Ballard Pictured Cliffs

10. Elevation: 6462 GR

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☒ Altering Casing	☐ Conversion to Injection
	☒ Other - Stimulate	

13. Describe Proposed or Completed Operations

6-29-95 MIRU. ND WH. NU BOP. TOOH w/101 jts 1" tbg. RU, ran 5 1/2" gauge ring to 1350'. Set RBP @ 1300'. PT RBP to 1500 psi/15 min, OK. Dump 2 sx sd on RBP. Perf 2 sqz holes @ 1145'. RD. TIH w/4 1/2" pkr, set @ 815'. Establish injection. RU. pump 200 sx Class "B" 65/30 poz w/6% gel, 0.25 pps Flocele (368 cu.ft.). Followed by 25 sx Class "B" cmt w/2% calcium chloride (30 cu.ft.). Displaced w/9 bbl wtr. WOC.

6-30-95 Release pkr, TOOH. RU, shot 2 sqz holes @ 149'. RD. Circ backside clean. Pump 100 sx Class "B" cmt w/2% calcium chloride through sqz holes. Circ 9 bbl cmt to surface. Displace w/1.8 bbl wtr. RD. WOC. Release pkr, TOOH. WOC. TIH, tag cmt @ 100'. Drill cmt @ 100-160'. TIH, tag cmt @ 1080'. Drill cmt @ 1080-1160'. Circ hole clean. Circ sd on RBP @ 1300'. TOOH.

7-1-95 TIH to RBP @ 1300', latch RBP, TOOH. TIH to 2153'. Found junk @ 2153-2156'. TOOH. TIH w/fishing tools.

7-2-95 Mill on junk to 2178'.

7-3-95 Mill to 2225'. Blow well clean. Pump 15 bbl 1% Kcl wtr down tbg. POOH. RU, ran GSL @ 1700-2219'. RD. TIH to 2215'. Blow well clean. Pump 20 bbl 1% Kcl wtr down tbg. TOOH. TIH w/71 jts 3 1/2" tbg, set @ 2211'. Pump 25 bbl 1% Kcl wtr, 20 bbl gel wtr, 10 bbl wtr spacer. Pump 150 sx Class "B" 50/50 poz w/2% gel, 6.5 pps Kolite, 10% salt, 2% calcium chloride (216 cu.ft.). Displaced w/100 gal 7 1/2% Hcl, 17.1 bbl 1% Kcl wtr. Circ 4 bbl cmt to surface. RD. WOC.

7-4-95 WOC.

SIGNATURE

Continued on back

Regulatory Affairs July 17, 1995

(This space for State Use)

Approved by

DEPUTY OIL & GAS INSPECTOR, DIST. #

Title

Date

JUL 19 1995

7-5-95 RU, ran GR @ 1650-2216'. Perf Pictured Cliffs @ 2126, 2128, 2138-2208 w/14 holes total.
Acidize w/2500 gal 15% Hcl. Prepare to frac.

7-6-95 Frac Pictured Cliffs w/52,000# 20/40 Arizona sd, 283 bbl 30# linear gel, 482,575 SCF N2
RD. SI for gel break. CO after frac.

7-7/9-95 Blow well & CO.

7-10-95 Blow well & CO. TOOH. RU, ran after frac log @ 1690-2206'. Blow well & CO.

7-11-95 Refrac Pictured Cliffs @ 2126-2208' w/80,000# 20/40 Arizona sd, 406 bbl 30#
linear gel, 726,327 SCF N2. SI for gel break. CO after frac.

7-12/13-95 Blow well & CO.

7-14-95 Blow well & CO. TOOH. RU, ran after frac log @ 1900-2217'. RD. Blow well & CO.

7-15-95 TIH w/67 jts 1 1/4" 2.33# J-55 IJ 10RD tbg, landed @ 2102'. ND BOP. NU WH.
RD. Rig released.