UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notic	ces and Reports on We	11 8 1 1:34	
Type of Well GAS		070 77.	5.	Lease Number NM-04226 If Indian, All. or Tribe Name
				Unit Agreement Name
. Name of Operat	or			
RESOUR	GTON CES	GAS COMPANY	5000	
	OIL a	GAS COMPANI	<u>APH</u> 5 8.	Well Name & Number
3. Address & Phone No. of Operator				McManus #6
PO Box 4289,	Farmington, NM	87499 (505) 326-970 0	े ्रिकेट 9.	API Well No.
	11 Postage Co	a T D W	100	30-045-05632 Field and Pool
L. Location of We 990'FNL, 790'F		6-N, R-8-W, NMPM		Ballard Pict'd Cliffs County and State San Juan Co, NM
		ICATE NATURE OF NOTIC		DATA
Type of Submis		Type of A Abandonment	ction Change of Pl	and
Notice	of Intent	Recompletion		
X Subseq	ment Report	Plugging Back	Non-Routine	Fracturing
	.	Casing Repair	Water Shut o	ff
Final	Abandonment	Altering Casing		o Injection
		X Other - Restimul	ation	
13. Describe Pr	oposed or Compl	eted Operations		
3-9-00 MI	RU. ND WH. NU B & CO to 2275'.	3OP. TOOH w/1" tbg. TI Drill new hole @ 2275	-2324'. SDON.	
	6.5# J-55 csg, 5 pps gilsonite	set @ 2324'. Circ hole set @ 2324'. Cmtd w/1 e, 0.25 pps celloflake econolite, 5 pps gilsc	25 sx Class "B" (260 cu ft). Ta	it. TIH w/74 jts 2 7/8" neat cmt w/2% econolite il w/25 sx Class "B" relloflake (37 cu ft)
				022022000 (0. 00 20, 0
	Circ 3 bbl cmt	to surface. RD. Rig r	eleased.	
	J. PT csg to 500 2201, 2203, 220	to surface. RD. Rig r 00 psi/15 min, OK. Per 05, 2207, 2209, 2241,	f PC @ 2185, 218	7, 2189, 2191, 2193, 7, 2249 w/15 0.32"
3-15-00 RU	J. PT csg to 500 2201, 2203, 220 diameter holes. J. Frac PC perfs	00 psi/15 min, OK. Per 05, 2207, 2209, 2241, RD. s w/455 bbl 30# lnr ge	f PC @ 2185, 218 2243, 2245, 2247	, 2249 w/15 0.32"
3-15-00 RU 3-17-00 RU 3-18/20-00 Fl	J. PT csg to 500 2201, 2203, 220 diameter holes. J. Frac PC perfs SCF N2. Flow ba Low back well. F	00 psi/15 min, OK. Per 05, 2207, 2209, 2241, RD. s w/455 bbl 30# lnr ge ack well. RD. Shut-in well. WO b	f PC @ 2185, 218 2243, 2245, 2247 1, 175,000# 20/4	0, 2249 w/15 0.32"
3-15-00 RU 3-17-00 RU 3-18/20-00 Fl	J. PT csg to 500 2201, 2203, 220 diameter holes. J. Frac PC perfs SCF N2. Flow ba Low back well. F	00 psi/15 min, OK. Per 05, 2207, 2209, 2241, RD. s w/455 bbl 30# lnr ge ack well. RD. Shut-in well. WO k	f PC @ 2185, 218 2243, 2245, 2247 1, 175,000# 20/4	, 2249 w/15 0.32"
3-15-00 RU 3-17-00 RU 3-18/20-00 Fl 4-3-00 RU	J. PT csg to 500 2201, 2203, 220 diameter holes. J. Frac PC perfs SCF N2. Flow ba Low back well. F J. TIH w/bailer. over to product	00 psi/15 min, OK. Per 05, 2207, 2209, 2241, RD. s w/455 bbl 30# lnr ge ack well. RD. Shut-in well. WO k Bail snd @ 2296'. Fl	f PC @ 2185, 218 2243, 2245, 2247 1, 175,000# 20/4 pailer. ow well. TOOH w/	0, 2249 w/15 0.32"
3-15-00 RU 3-17-00 RU 3-18/20-00 Fl 4-3-00 RU	J. PT csg to 500 2201, 2203, 220 diameter holes. J. Frac PC perfs SCF N2. Flow ba Low back well. F J. TIH w/bailer. over to product	00 psi/15 min, OK. Per 05, 2207, 2209, 2241, RD. s w/455 bbl 30# lnr ge ack well. RD. Shut-in well. WO k	f PC @ 2185, 218 2243, 2245, 2247 1, 175,000# 20/4 ailer. ow well. TOOH w/	2, 2249 w/15 0.32" 10 Brady snd, 444,941 (bailer. RD. Well turned) 12 4/15/00
3-15-00 RU 3-17-00 RU 3-18/20-00 Fl 4-3-00 RU	J. PT csg to 500 2201, 2203, 220 diameter holes. J. Frac PC perfs SCF N2. Flow ba Low back well. F J. TIH w/bailer. over to product ertify that the	OO psi/15 min, OK. Per 05, 2207, 2209, 2241, RD. Sw/455 bbl 30# lnr geack well. RD. Shut-in well. WO keep Bail and @ 2296'. Flation. Title Regulatory From Title Regulatory From Part 1 and Regulatory From Part	f PC @ 2185, 218 2243, 2245, 2247 1, 175,000# 20/4 ailer. ow well. TOOH w/	7, 2249 w/15 0.32" O Brady snd, 444,941 bailer. RD. Well turned