

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

6/11/59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company

La Bosa

Well No. 1, in SW $\frac{1}{4}$ NE $\frac{1}{4}$,

(Company or Operator)

(Lease)

C, Sec. 31, T. 26, R. 8, NMPM., Ballard Pictured Cliffs Pool

Unit Letter

San Juan

County. San Juan Date Spudded 4/7/56

Date Drilling Completed 3/2/59

Please indicate location:

Elevation 6313 ft Total Depth 1934 PBTB

Top Oil/Gas Pay 1944 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations

Open Hole 1944-1954 Depth 1944 Depth 1936
Casing Shoe 1944 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 600 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Choke

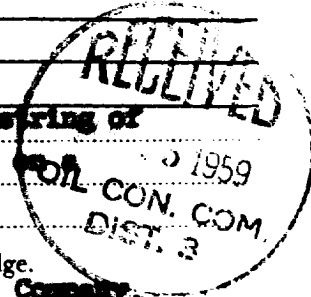
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: The well would not produce because of the too much water. A string of differential valves were run in the string of tubing. The well was put on producing status 3/6/59



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 15 1959, 19____

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: K. C. McRie
(Signature)
Production Engineer

Title _____
Send Communications regarding well to:

Name _____

Address _____

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		4
DISTRIBUTION		
	NO. FURNISHED	
Operator	/	
Santa Fe	/	
Protraction Office	/	
State Land Office		
U S G S		
Transporter		
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