

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		88 APR 18 AM 9:04	
2. NAME OF OPERATOR		FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO	
3. ADDRESS OF OPERATOR		Meridian Oil Inc.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		Post Office Box 4289, Farmington, NM 87499 1000'N, 1745'W	
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, ST, OR, etc.)	12. COUNTY OR PARISH	13. STATE
	6303'GL	San Juan	NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

04-11-88 MOL&RU. ND WH. NU BOP. TIH, laying down 90 jts. 1" line pipe. TIH w/60 jts. 2 3/8" tbg. Circ.hole w/9.2# mud. Spot 60 sx. Class "B" cmt. plug 1944-1633' to cover Pictured Cliffs and Fruitland. Pulled tbg up to 1300', reversed out. SDFN.

04-12-88 Circ. hole w/9.2# mud. TOOH w/tbg. Perf'd 4 holes @ 1220', could not get pump rate through holes. TIH to 1290'. Spot 35 sx Class "B" cmt. plug 1290-981'. TOOH, laying down tbg. Perf'd 4 holes @ 147'. Circulated 48 sx. Class "B" cmt. plug from 147' to surface. Set dry hole marker w/10 sx. Released rig.

Bureau of Land Management approved changes to procedure.

Approved as to plugging of the well and
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Drilling Clerk (CB)

(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

NMCO

*See Instructions on Reverse Side

APPROVED

DATE 04-16-88

DATE APR 20 1988

AREA MANAGER
FARMINGTON RESOURCE AREA