



Leak reg. cement in top of surface casing. Left 10.14 and between cement plugs. Installed dry hole marker in accordance with U.S.G.S. regulations.

Plug No. 1 - 1600' - 200' - 90 sec reg. cement
Plug No. 2 - 3850' - 3750' - 100' - 45 sec reg. cement
Plug No. 3 - 1750' - 1650' - 100' - 45 sec reg. cement

Well P & A 7-29-63 as follows:

Point Lookout 2715' (+2714)
Hancock 2805' (+2624)
Gallop 3560' (+1869)
Zamarate 4100' (+1329)
Green Horn 4490' (+939)
Grenados 4550' (+879)
Dakota 4586' (+813)
Harrison 4808' (+621)
B.D. 4819' (+610)

LOG TOPS:

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

10-43094-2 U. S. GOVERNMENT PRINTING OFFICE

FROM-	TO-	TOTAL FEET	FORMATION
CORE NO. 1 - 3782'-3842'	- Cut and Recovered 60'		55' - SS, lt gy, F-Cg, V/poorly sort, sub angular, all glauconitic, few shale inclusions, lite, few thin beds of block shale. Bottom 20' X bedded, containing 1/16" of petro. residue.
CORE NO. 2 - 4588'-4632'	- Cut 44', recovered 43'		whole core had no show or odor.
43' - SS, ERY-lt ERY, in grd, some blk micaceous carbonaceous sh partings. 3"	shale break 14' from top of core, appears lite w/ secondary quartz growth.		No odor or show.
DST NO. 1 - 4585'-4632'	- Test Failed		
DST NO. 2 - 4588'-4640'	- Test Failed		
DST NO. 3 - 4596'-4640'	- Tool open 1 hr. Opened with a very weak blow, decreased to zero in 45 minutes. No gas. Recovered 350' of drilling fluid. Pressure: 1H & RH 2446; 15 min. ICI 160; IF 9; PE 15; 15 min. ICI 102; Bottom Hole Temperature 150°.		