

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Honolulu Oil Corporation - P. O. Drawer 1391, Midland, Texas
(Address)

LEASE State of New Mexico "D" WELL NO. 1 UNIT D S 36 T 26N R 13W

DATE WORK PERFORMED _____ POOL Bisti-Lower Gallup

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☒ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.
Well spudded on June 19, 1957. The 8 5/8" surface casing was set at 270' and cemented with 110 sacks cement. Cement circulated. The well was drilled to total depth of 5055'. The 5 1/2" production casing was set at 5051' and cemented with 300 sacks. Top of cement behind the 5 1/2" casing is 3200' as determined by temperature survey. The casing was perforated from 4899' to 4917' with 72 shots and from 4957' to 4967' with 40 shots. The well swabbed dry natural with no water being produced.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test _____

Oil Production, bbls. per day _____

Gas Production, Mcf per day _____

Water Production, bbls. per day _____

Gas-Oil Ratio, cu. ft. per bbl. _____

Gas Well Potential, Mcf per day _____

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Date SEP 28 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name George R. Hoy

Position Division Development Engineer

Company Honolulu Oil Corporation

