to such high gas-oil ratio well. The daily adjusted oil allow-
able for any such well receiving gas injection credit shall be
determined in accordance with the following formula:

$$A_{adj} = \frac{TUA \times F_a \times 2,000}{\dfrac{P_g - I_g}{P_o}}$$

where:

A_{adj} = the well's daily adjusted allowable

TUA = top unit allowable for the pool

F_a = the well's acreage factor

P_g = average daily volume of gas produced by the
well during the preceding month, cubic feet

I_g = the well's allocated share of the daily
average gas injected during the preceding
month, cubic feet

P_o = average daily volume of oil produced by the
well during the preceding month, barrels

In no event shall the amount of injected gas being credited
to a well be such as to cause the net gas-oil ratio, $\dfrac{P_g - I_g}{P_o}$, to
be less than 2,000 cubic feet of gas per barrel of oil produced.

RULE 7. Credit for daily average net water injected into
the Bisti-Lower Gallup Oil Pool through any injection well
located within the project area may be converted to its gas
equivalent and applied to any well producing with a gas-oil ratio
in excess of two thousand cubic feet of gas per barrel of oil.
Total credit for net water injected in the project area shall
be the gas equivalent volume of the daily average net water
injected during a one-month period. The daily average gas
equivalent of net water injected shall be computed in accord-
ance with the following formula:

$$E_g = (V_{w\ inj} - V_{w\ prod}) \times 5.61 \times \frac{P_a}{15.025} \times \frac{520°}{T_s} \times \frac{1}{Z}$$

where:

E_g = Average daily gas equivalent of net water
injected, cubic feet