

Section 27:	S/2, S/2 N/2
Section 28:	All
Section 29:	N/2 N/2
Section 30:	N/2 NE/4
Section 33:	N/2 NE/4
Section 34:	N/2 NW/4, NE/4
Section 35:	N/2, N/2 SW/4, SE/4
Section 36:	W/2, SE/4

TOWNSHIP 26 NORTH, RANGE 14 WEST, NMPM

Section 13: S/2 NE/4, SE/4

(3) That the applicant proposes to institute a pressure maintenance project in the above-described area by the injection of water into the Gallup formation through seventeen wells.

(4) That the applicant proposes that each month an allowable be established for the West Bisti Pressure Maintenance Project, said allowable to be determined by multiplying the current Northwest New Mexico normal unit allowable for an 80-acre proration unit times the number of 80-acre proration units in the pressure maintenance project, including in such computation those proration units having wells which are shut-in or wells which are used as injection wells, and further including those proration units or portions thereof which have no well located on them.

(5) That only acreage which has been developed and proven productive by the drilling of a well should receive allowable credit.

(6) That the allowable assigned to any well in the project area should be no greater than the demonstrated ability of such well to produce, subject to top unit allowable for the pool. In the case of injection wells or curtailed or shut-in producing wells, the allowable should be no greater than the demonstrated capacity of the well to produce, as reflected by a 24-hour test at a stabilized rate of production immediately prior to such conversion or shut-in or curtailment. In no event should such allowable be greater than the current normal unit allowable for the Bisti-Lower Gallup Oil Pool during the month of transfer multiplied by the well's acreage factor.

(7) That special rules and regulations for the operation of the West Bisti Pressure Maintenance Project should be promulgated and for operational convenience, such rules should provide certain flexibility in authorizing the production of the project allowable from any well or wells in the Project. Such flexibility will not, in this case, impair correlative rights.

(8) That Order Nos. R-1316 and R-1416 shall be superseded.