

Submit 3 Copies  
to Appropriate  
District Office

3 NMOC  
1 File

DISTRICT I WBU wios  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-103  
Revised 1-1-89

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 045 05637
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Dugan Production Corp.		6. State Oil & Gas Lease No. E-4501-8
3. Address of Operator P.O. Box 420, Farmington, NM 87499		7. Lease Name or Unit Agreement Name West Bisti Unit
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>26N</u> Range <u>13W</u> NMPM <u>San Juan</u> County		8. Well No. 147
10. Elevation (Show whether DF, RKB, RT, GR, etc.)		9. Pool name or Wildcat Bisti Lower Gallup

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was plugged and abandoned as follows:

- 1.) Set CIBP @ 4695'. Capped with 15 sks class "8" cement.
- 2.) Perfed casing at 2560'. Spotted 47 sks class "8" cement. Displaced 2 bbls cement outside casing at 800 psi to a top of 2237'.
- 3.) Perfed casing at 1290'. Spotted 100 sks class "8" with 4% gel. Displaced cement outside casing to a top of 1010'.
- 4.) Perfed casing at 320'. Established circulation with surface out bradenhead. Circulated 95 sks class "8" with 4% gel filling both inside and outside of casing.
- 5.) Cut off wellhead and set dry hole marker.

Job was witnessed by Ernest Cardona (NMOC).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gary Brink TITLE Operations Manager DATE 5/30/96  
TYPE OR PRINT NAME Gary Brink TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY Ernest Cardona TITLE Deputy Oil & Gas Inspector DATE 9-26-96

CONDITIONS OF APPROVAL, IF ANY: