



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 078156
Unit Gov't Salgo

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report of Sanifras</u>	<u>XX</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 11, 1956

Well No. B-5 is located 660 ft. from XX line and 660 ft. from XX line of sec. 33

C NE NE Section 33
(1/4 Sec. and Sec. No.)

26N
(Twp.)

13W
(Range)

New Mexico P.M.
(Meridian)

Bisti-Quilap
(Field)

San Juan
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the G.I. ~~derick floor~~ above sea level is 6288 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

SEE ATTACHED SHEET FOR DETAILS OF WORK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The British-American Oil Producing Company

Address Box 180

Denver 1

Colorado

Original Signed By:
Thomas M. Hogan

By

Title District Superintendent

DETAILS OF WORK

Page Two

Salge "B" #5

C 2E NE Section 33-26N-13W

Bisti-Gallup, New Mexico

Pulled rods, pump & 2" EUE tubing and clean out to PSD 5100 KB. Loaded hole w/50 BO, set Baker CI Bridge Plug @ 5022 KB.

Rigged up Dowell, broke formation w/120 BO @ 1700 psi. Fractured w/15,000 lbs sand and 15,000 gals oil at 1700 to 1800 psi, 30 nylon balls on formation @ 1800 to 1700 psi. 15,000 lbs sand and 15,000 gals lse crude @ 1700 psi @ 29 BFM. Flushed w/120 BO @ 1800 psi @ 28 BFM. Total load oil used 978 bbls. Cleaned out 13 ft sand and 20 nylon balls. Scrabbed 373 BLO in 36 hrs w/605 BLO to recover. Rigged up and drilled bridge plug. Cleaned out sand to PSD. 680 BLO to recover. 2" EUE tubing @ 5032.96 KB. Ran pump and rods and set well on beam. Well produced 132 BLO and 38 BM in 7 days.

Will issue subsequent report when load oil is recovered.

