

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well*	7. If Unit or CA, Agreement Designation West Bisti Unit
2. Name of Operator Dugan Production Corp.	8. Well Name and No. West Bisti Unit 143
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325-1821	9. API Well No. 30-045-05638
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL - 660' FEL Sec. 33, T26N, R13W, NMPM	10. Field and Pool, or Exploratory Area *Bisti Lower Gallup
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	DIVISION OF ACTION
☒ Notice of Intent	☐ Abandonment
☐ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other <u>Test- repair or plug</u>
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Determine possibility of repairing casing or plugging as follows:

1. Run packer and isolate holes in casing. If casing can be repaired, proceed with return to injection. If un-repairable, plug.
2. Spot 100' Class B cement plug across Gallup top at 4836'.
3. Perforate 50' below Mesa Verde top at 2775' and spot 100' Class B cement plug inside and outside production casing.
4. Perforate 50' below Pictured Cliffs top at 1725'. Spot Class B + 4% gel cement plug to cover Fruitland top at 1386' inside and outside production.
5. Perforate 50' below surface casing at 200'. Cement to surface with Class B + 4% gel cement.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL*NMCD approval is also required.*

14. I hereby certify that the foregoing is true and correct

Signed John Alexander Title Operations Manager Date 11/15/93
(This space for Federal or State office use)Approved by _____ Title _____ Date _____
Conditions of approval, if any:

APPROVED

NOV 23 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT MANAGER

*See Instruction on Reverse Side

IN REPLY REFER TO:
(07337)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 La Plata Highway
Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 143 West Bisti Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."

2. Mike Flaniken with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made (when applicable):

- 1.) Spot Gallup Cement plug from PBTD to 4762'
plus 5' linear foot excess. Tag TOC (Gallup Top-4818')
- 2.) Move Mesquite play. Perforate to 2131' and place
a cement plug inside & outside the casing
from 2131' to 2031' plus 100% excess. (MU Top-2081')
- 3.) Move Fruitland & Pictured Cliffs play. Perforate to
1386' and place a cement plug inside & outside the
casing from 1386' to 1048' plus 100% excess.
(Fr Top @ 1098' & PC Top @ 1336')

Office Hours: 7:45 a.m. to 4:30 p.m.

- 4.) Our records indicate that the surface casing
was set @ 217'.