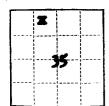
Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Office	Santa Po
Lease No	078155
Unit	Marye

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CHE WAS SEED STORY OF THE PRINCIPLE OF INTENTION TO ABANDON WELL. (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) December 10 , 19 56 Henry ell No. "F" is located 660 ft. from N ine and 1860 ft. from W line of sec. 2 (Kange) (Kange) (Meridian) (County or Subdivision) Rest Agrico P. M. (County or Subdivision) (County or Subdivision) (County or Subdivision) DETAILS OF WORK at a names of and expected depths to objective annie; show sizes, weights, and langths of proposed casings; indicate modeling points, and all other important proposed work) 11 & toest subject well to the Gallup S.S. Surface Casings; indicate modeling set at appears, 220° IB & cosmoded with 175 sax & circulated to surface. WCC 21 Production Casings; SP 00 lbs, 1-55 casing to be set thru the lossest producing set at appears, 220° IB & cosmoded with 175 sax & circulated to surface. WCC 22 Producing Casings; SP 00 lbs, 1-55 casing to be set thru the lossest producing the constraints of same based on electric set appears. SP 00 lbs, 1-55 casing to be set thru the lossest producing the constraints of same based on electric set and casings. The lossest producing the surface casings. Set all thru the Callup & common with 100 that split is the case of the Memory of Surveys: At 50° intervals to 300°; thereafter at 250° intervals appear. 150° above the Memory, prior to DST, & at 10°. Seeplest of 10° seeples from 1200° to 10°. Completion Programs: Whenever presticable, common will be with rotary. 1 understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commonced. Ompany THE BRITISM-AMERICAN OIL PRODUCING COMPANY	NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) December 10	NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) December 10 , 19 56 Heavy ell No. "F 72 is located 660 ft. from No. (Range) (Meridian) (Ity) (Range) (Meridian) Bigli Galler (County or Subdivision) Rese Maxico P. H. (Yeld) (County or Subdivision) (County or Subdivision) DETAILS OF WORK ate names of and expected depths to objective sands; show sizes, weights, and large the of proposed casing; indicate mudding impoints, and all other important proposed work) DETAILS OF WORK At names of and expected depths to objective sands; show sizes, weights, and limpth of proposed casing; indicate mudding impoints, and all other important proposed work) DETAILS OF WORK DIST. 3 DETAILS OF WORK At some subject well to the Gallary S. S. Surface Casing; 9-5/8 OD ASV casing set at approx. 220' KB & committed with 175 max & circulated to surface. MOC 22 Production Caring; S. OD list, 3-55 casing to be set thru the leavest production that sizes a reteting type sorratchers thrathe Gallary & community to 100 th 35 gal. Garing; Rome. Testing; DST if content of sands based on electric stienable. Lorenty, Callary. Inducation log & Microleg same as Detail thru and Culiffs, Pt. Lectrost, Callary. Inducation log & Microleg same as Detail thru and Culiffs, Pt. Lectrost, Callary. Inducation log & Microleg same as Detail thru and Culiffs, Pt. Lectrost, Callary. Inducation log & Microleg same as Detail thru and company at approx. 150' shows the Manoce, prior to DST, & at TD. Samples: to 10' samples from 1200' to TD. Completion Pragrams: Whenever practicable, company THE BRITISH-AMERICAN OIL PRODUCING COMPANY didress Best 180 Original Signed	NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
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Harve cell No. "F' 12 is located 660 ft. from. No. line and 1920 ft. from w. line of sec. C. H. H. Sec. 35		
Harry cell No. ***P** 72 is located 660 ft. from No. *** No.	(INDICATE ABOVE BY CHECK	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
Harry cell No. ***P** 72 is located 660 ft. from No. *** No.		Panember 10 10 56
cell No. *** ** ** ** ** ** ** ** ** ** ** ** *		
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I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced, ompany THE BRITISH-AMERICAN OIL PRODUCING COMPANY ddress Box 180 Original Signed	tate names of and expected depths to objective sands; she ing points, and ill & test subject well to the Ga set at approx. 220' KB & commute Production Coming: 54" OD list, Her contraliners & rotating typ ith 35 gal. Coming: Home. Test petionable. Logging: Rectric leadings, Pt. Locksut, Callup. og in conjunction with perforation Surveys: At 50' intervals to Xf drill pipe at approx. 150' about	ow sizes, weights, and lengths of proposed casings; indicate mudding and all other important proposed work) allup S.S. Surface Casing: 9-5/8" OD ASW casting with 175 sex & circulated to surface. WOC 2: J-55 casing to be set thru the lowest producing acretchers thru the Gallup & coment with 100 bing: RST if content of sands based on electric log from TD to surface casing. Detail thru Inducation Log & Microlog same as Detail ES. ag. Drilling Time: Use Geolograph from 210' to 100'; thereafter at 250' intervals. Depth Measure the Mancos, prior to DST, & at ID. Samples:
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-128

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Operator British As							
Well No. Marya B-2	Section	35	Township _	26 North	Range 13 W	estNMPM	
Located 660	Feet From _	North	Line,	1980	Feet From	West Line,	
San U	luan	County, 1	New Mexico	. G. L. Elev	vation 6227		
Name of Producing Form							
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1. Is this Well a Dua	l Comp. ? Yes	No		This is to ce	rtify that the ab	ove Mars was a reliand	
2. If the answer to Q	uestion 1 is yes, a	are there any	other	from field no	otes of actual sur	made by me	
dually completed v		dedicated acr	reage?	under my sup	pervision and that	the same of true and	
Yes No	 •			correct to the	e best of my know	vledge and helies	
Name			4	Date Surveye	d December 11,	1956	
Position			1		NA COST	66.4	
Representing				Ernest V. Echohawk			
72441 C03				Reg. La	and Surveyor, N. 1	Mex., Reg. No. 1545	