

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME <i>M. Bisti Nit</i>
2. NAME OF OPERATOR <i>Gulf Oil Corp.</i>	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR <i>P. O. Box 670, Hobbs, NM 88240</i>	9. WELL NO. <i>146</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <i>1980' 660' FNL + 1900' FWL</i>	10. FIELD AND POOL, OR WILDCAT <i>Bisti Lower Gallup</i>
11. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec 35-26N-13W</i>
12. ELEVATIONS (Show surface of str. or rock)	12. COUNTY OR PARISH 13. STATE <i>FARMINGTON RESOURCE AREA</i> <i>San Juan NM</i>

RECEIVED

JAN 22 1985

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) *TA*

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

POH of prod. opt. hit CIBP @ 4900' tot 500 psi. Circ. hole. Dump 35' amt on CIBP. Hold pending results of enhanced recovery study.

Perfs - 4937-5008

RECEIVED
FEB 05 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

AREA ENGINEER

DATE

1-16-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

APPROVED
AS AMENDED

This Approval Or Temporary

Abandonment Expires

Jan 30, 1986

See Instructions on Reverse Side

NMOCC

JAN 30 1985
F.M. MILLENBACH
AREA MANAGER

WELL NO. 11st Dist Unit 146 FIELD/POOL Dist - Court - dmp DATE 1-8-57
ION 660 FEET FROM North LINE AND 1900 FEET FROM West LINE
ION 35-26N-13W COUNTY San Juan STATE New Mexico

CE 6237
KDB to GE 10
DF to GE 5

Date Completed 1-8-57
Initial Formation Lower Gallup
From: 4937 to 4957 GOR 342
Initial: Production ☒ 155 bopd bwpd
Or: Injection ☐ bwpd @ psi
Completion Data:
(1-8-57) Test 4927-57 w/d-TSPF. Ran PE

9 5/8 " OD Surface Pipe
set @ 213 ' w/ 200 sx
Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:

(5-27-58) Dore 5000-5008' Sand Fract both
zones w/ 30000# 20/40 sand in 3000 gal
Is crude. Pump 50 BPM Treat in stages
dropping balls in between.
Prod 155 BO - 0 BW

(6-11-61) Chg out the strings from 2" - 2 1/2".
Chg out Pumping Unit
Well prod 395 BO - 0 BW

(11-1-61) Treated well down annulus w/ 500 lb
Dowell's L-15 1000 gals Is crude
After treat - 254 BO
Before treat - 326 BO

(2-15-62) Fract well w/ 26000 gals Is crude w/
30000# 20/40 sand. Adding 1000# citric acid
& 500# Versene acid during job. Total @
25 BPM and 1200-1300 psi. Field w/ 1
ISI @ 1000 psi
Before Treat - 44 BO - 30 BW
After Treat - 85 BO - 132 BW

(7-10-62) Chg Out Pumping Unit

(1-3-67) Prod @ 60 PD & 400 BOPD

(2-6-67) well was SI

Last Test Record Shows

110' its - 2" EUE + 64	3456.9'
1 2" amp test	1.10
1 2" perf amp.	3.12
1 2" EUE + 64	31.85
	2422.05

The landed @ 3503.06 KB

Present Inj. ☐ bwpd @ psi Date
Present Prod. ☐ bopd bwpd Date
GAS MCFPD

Remarks Or Additional Data:

4937'

4957'

5000'

5008'

5 1/2 " OD 1 1/2 " ID
Gr. T-55 Thd
set @ 5076 ' w/ 100 BX
Cmt Circulated? Yes
TOC @ 1470 ' by TS

PBD CC-1
TD 5076