

Form 3150-5
November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

See Attachment

6. IN INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Bisti

8. FARM OR LEASE NAME

9. WELL NO.

See Attachment

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

See Attachment

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron U.S.A. Inc., Room 13097

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Well Status

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Chevron U.S.A. Inc. requests a one year extension of the long-term status for the wells listed in the table attached. More time is necessary to evaluate the pilot waterflood expansion installed in 1988. The expansion pilot waterflood outlined in the sundry dated December 9, 1987, was anticipated to become operational in the First Quarter of 1988, but did not become operational until almost the Third Quarter of 1988 due to delays. Some encouraging signs have been seen from this increased water injection, but more time is needed to determine if this expansion will be economic. In addition, we are evaluating the Coal Seam Methane potential of the acreage in the West Bisti Unit. Fruitland Coal does exist and is untested. We are currently reviewing the operating agreement to determine the method of testing the non-unitized coal beds with a currently shut-in unit well.

By the end of the Second Quarter 1989, we will submit a sundry outlining our plans for a Fruitland Coal test. We would like to understand the Coal Seam Methane potential better before abandoning these unit wellbores. By the end of the Fourth Quarter 1989, we will submit a sundry outlining the results of the waterflood expansion pilot. If the pilot was determined not to meet economic standards and no upper hole potential is determined to exist, then plans will be submitted at that time to start plugging wells in the First Quarter 1990. If the waterflood expansion is determined economic, then plans for a revamp will be submitted at that time.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. L. Watson

TITLE

Technical Assistant

DATE

2-13-89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

AS AMENDED

*See Instructions on Reverse Side

NMOC

FEB 17 1989
Tom Speltz
FEDERAL MANAGER

Sundry Notices and Reports on Wells
West Bisti
Page 2
February 13, 1989

| <u>Lease No.</u> | <u>Well No.</u> | <u>Well Type</u> | <u>Location</u> | <u>Sec., T, R</u> | <u>Elevation</u> |
|------------------|-----------------|------------------|------------------------|-------------------|------------------|
| 14-20-603-735-A | 100 | Oil Producer | 1,980' FNL, 1,980' FEL | 13-26N-14W | 6357 |
| NM-013492 | 102 | Oil Producer | 1,980' FSL, 1,165' FWL | 18-26N-13W | 6463 |
| NM-013492 | 103 | Oil Producer | 660' FSL, 660' FEL | 18-26N-13W | 6312 |
| NM-013492 | 109 | Oil Producer | 1,980' FNL, 660' FEL | 20-26N-13W | 6376 |
| NM-013492 | 118 | Oil Producer | 660' FSL, 660' FEL | 20-26N-13W | 6380 |
| SF-078091 | 121 | Oil Producer | 660' FNL, 1,980' FWL | 29-26N-13W | 6572 |
| SF-078091 | 128 | Oil Producer | 1,980' FNL, 660' FWL | 28-26N-13W | 6320 |
| SF-078091 | 132 | Oil Producer | 1,980' FSL, 660' FEL | 28-26N-13W | 6231 |
| | 134 | Oil Producer | 1,980' FSL, 660' FEL | 27-26N-13W | 6198 |
| SF-081028-A | 136 | Oil Producer | 660' FSL, 1,978' FEL | 26-26N-13W | 6205 |
| SF-078155 | 146 | Oil Producer | 660' FNL, 1,980' FWL | 35-26N-13W | 6221 |
| SF-078155 | 154 | Oil Producer | 1,980' FSL, 660' FEL | 35-26N-13W | 6233 |
| SF-078155 | 159 | Oil Producer | 660' FSL, 1,980' FEL | 35-26N-13W | 6169 |
| SF-078155 | 161 | Oil Producer | 600' FNL, 600' FEL | 1-25N-13W | 6179 |
| SF-078155 | 162 | Oil Producer | 1,880' FNL, 1,980' FEL | 1-25N-13W | 6218 |
| SF-078155 | 165 | Oil Producer | 660' FSL, 1,980' FEL | 1-25N-13W | 6239 |
| | 149 | Oil Producer | 2,310' FNL, 1,650' FEL | 35-26N-13W | 6230 |
| SF-078155 | 153 | Injector | 1,990' FSL, 1,960' FWL | 35-26N-13W | 6237 |
| SF-078091 | 131 | Oil Producer | 2,200' FSL, 1,400' FEL | 28-26N-13W | 6210 |
| SF-078091 | 138 | Oil Producer | 990' FSL, 990' FEL | 27-26N-13W | 6209 |