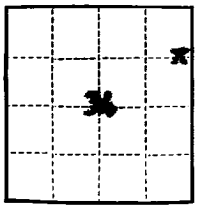
Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 078156
Unit Gavitt Salgo

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED
JUN 16 1958
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Sundries	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 10, 1958

Well No. Salgo B-4 is located 660 ft. from {N} line and 660 ft. from {E} line of sec. 34

C NE NE Section 34 (¼ Sec. and Sec. No.) | 26N (Twp.) | 13W (Range) | New Mexico PM (Meridian)

Blanco-Gallup (Field) | San Juan (County or Subdivision) | New Mexico (State or Territory)

The elevation ~~of the derrick floor~~ above sea level is 6241 ft. GL

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

See attached.

RECEIVED
JUN 17 1958
OIL CON. COM.
DIST. 3

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The British-American Oil Producing Company

Address Box 180

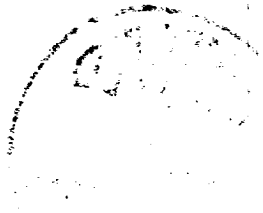
Denver 1

Colorado

By Original Signed By:
Thomas M. Kerr, Jr.

Title District Superintendent

U. S. GOVERNMENT PRINTING OFFICE : 1956—O-393560



DETAILS OF WORK

Selge "B" #4
NE NE Section 34-26N-13W

June 10, 1958

PBD - 5110. Pulled rods, pump, and tubing. Cleaned out 5 ft. sand to TD. Perforated 4952 KB to 4972 KB w/4 jets per ft. Swab tested 6 hrs at avg of 14 BO per hr. Ran 158 jts 2" EUE tbg w/Baker full bore packer landed @ 4991 KB. Filled annulus w/100 BO. Set packer @ 4991 KB. Pumped 337 BO down tbg @ 1900 psi. Pressure remained zero on casing throughout. No indication of communication between upper & lower zones. Shut-in pressure on tubing 800 psi. Unseated packer and casing pressure immediately increased to 800 psi. Pulled tubing and packer. Set Baker CI bridge plug at 5000 KB. Loaded hole and broke down w/138 BO under 3000 to 2400 psi. Pumped 15,000 lbs sand oil at 2300 psi @ 43 bbls per minute and 40 nylon balls on formation at 2700 psi. Broke to 2400 psi. Injected 15,000 lbs sand and oil at 2500 psi at rate of 43 bbls per minute. Flushed with 150 BO @ 43 bbls per minute at 2500 psi. Final shut-in 1000 psi job complete. Killed well w/100 BLO, drilled out and drove bridge plug to 5110 KB. Cleaned out 5 ft. sand. Ran Baker full bore packer on 158 jts 2" EUE tubing. Loaded hole w/177 BO, set packer at 4994 KB. Injected 532 BO. Pulled tbg & packer. Landed 159 jts tbg @ 5036.72 KB. Set pump and ran rods and put well on beam. Recovered load oil.

AVG PROD BEFORE WORKOVER - 126 BO - No water
AVG PROD AFTER WORKOVER - 185 BO - No water

DETAILS OF WORK

June 10, 1958

Salge "B" #4
NE NE Section 34-26N-13W

PBD - 5110. Pulled rods, pump, and tubing. Cleaned out ? ft. sand to TD. Perforated 4952 to 4972 KB w/4 jets per ft. Swabbed and flowed at avg of 14 BO per hr. Ran 160 jts 2" EUE tbg w/Baker full bore packer landed @ 4951 KB. Filled annulus w/100 BO. Set packer @ 4951 KB. Pumped 177 BO down tbg @ 1500 psi. Pressure remained zero on casing throughout. No indication of communication between upper & lower zones. Shut-in pressure on tubing 800 psi. Unseated packer and casing pressure immediately increased to 800 psi. Pulled tubing and packer. Set Baker CI bridge plug at 5000 KB. Loaded hole and broke down w/138 BO under 3000 to 2400 psi. Pumped 15,000 lbs sand oil at 2300 psi @ 43 bbls per minute and 40 nylon balls on formation at 2700 psi. Broke to 2400 psi. Injected 15,000 lbs sand and oil at 2500 psi at rate of 43 bbls per minute. Flushed with 150 BO @ 43 bbls per minute at 2500 psi. Final shut-in 1000 psi job complete. Killed well w/100 BLO, drilled out and drove bridge plug to 5110 KB. Cleaned out 5 ft. sand. Ran Baker full bore packer on 158 jts 2" EUE tubing. Loaded hole w/177 BO, set packer at 4994 KB. Injected 532 BO. Pulled tbg & packer. Landed 159 jts tbg @ 5056.72 KB. Set pump and ran rods and put well on beam. Recovered load oil.

AVG PROD BEFORE WORKOVER - 126 BO - No water
AVG PROD AFTER WORKOVER - 125 BO - No water