

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 078256
Unit Gov't Salgo

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED	
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u>Sanifras</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 10, 1958

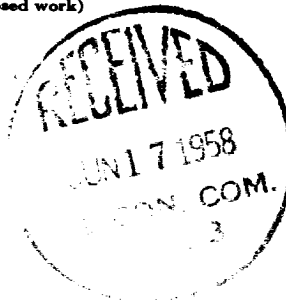
Well No. Salgo is located 660 ft. from [N] line and 660 ft. from [E] line of sec. 34
C. NE. 34 (1/4 Sec. and Sec. No.) 26N (Twp.) 13W (Range) New Mexico (Meridian)
Biati-Gallap (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation ~~of the derrick floor~~ above sea level is 6243 ft. GL

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

See attached.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The British-American Oil Producing Company
Address Box 150
Denver 1
Colorado
By Thomas M. Hanna
Title District Superintendent

1. The first part of the document is a letter from the President of the United States to the Congress, dated January 1, 1862. It is a very important document, as it contains the President's annual message to Congress. The letter is written in a formal, dignified style, and it is one of the most important documents in the history of the United States.

2. The second part of the document is a report from the Secretary of the Treasury, dated January 1, 1862. It is a very important document, as it contains the Secretary's annual report to Congress. The report is written in a formal, dignified style, and it is one of the most important documents in the history of the United States.

3. The third part of the document is a report from the Secretary of the Interior, dated January 1, 1862. It is a very important document, as it contains the Secretary's annual report to Congress. The report is written in a formal, dignified style, and it is one of the most important documents in the history of the United States.

4. The fourth part of the document is a report from the Secretary of the War, dated January 1, 1862. It is a very important document, as it contains the Secretary's annual report to Congress. The report is written in a formal, dignified style, and it is one of the most important documents in the history of the United States.

5. The fifth part of the document is a report from the Secretary of the Navy, dated January 1, 1862. It is a very important document, as it contains the Secretary's annual report to Congress. The report is written in a formal, dignified style, and it is one of the most important documents in the history of the United States.

6. The sixth part of the document is a report from the Secretary of the State, dated January 1, 1862. It is a very important document, as it contains the Secretary's annual report to Congress. The report is written in a formal, dignified style, and it is one of the most important documents in the history of the United States.

DETAILS OF WORK

Seige "B" #4
NE NE Section 34-26N-13W

June 10, 1958

PBD - 5110. Pulled rods, pump, and tubing. Cleaned out 5 ft. sand to TD. Perforated 4952 KB to 4972 KB w/4 jets per ft. Swab tested 6 hrs at avg of 14 BO per hr. Ran 158 jts 2" EUE thg w/Baker full bore packer landed @ 4991 KB. Filled annulus w/100 BO. Set packer @ 4991 KB. Pumped 337 BO down thg @ 1900 psi. Pressure remained zero on casing throughout. No indication of communication between upper & lower zones. Shut-in pressure on tubing 800 psi. Unseated packer and casing pressure immediately increased to 800 psi. Pulled tubing and packer. Set Baker GI bridge plug at 5000 KB. Loaded hole and broke down w/138 BO under 3000 to 2400 psi. Pumped 15,000 lbs sand oil at 2300 psi @ 43 bbls per minute and 40 nylon balls on formation at 2700 psi. Broke to 2400 psi. Injected 15,000 lbs sand and oil at 2500 psi at rate of 43 bbls per minute. Flushed with 150 BO @ 43 bbls per minute at 2500 psi. Final shut-in 1000 psi job complete. Killed well w/100 BLO, drilled out and drove bridge plug to 5110 KB. Cleaned out 5 ft. sand. Ran Baker full bore packer on 158 jts 2" EUE tubing. Loaded hole w/177 BO, set packer at 4994 KB. Injected 532 BO. Pulled thg & packer. Landed 199 jts thg @ 5036.72 KB. Set pump and ran rods and put well on beam. Recovered load oil.

AVG PROD BEFORE WORKOVER - 126 BO - No water
AVG PROD AFTER WORKOVER - 185 BO - No water

RECEIVED

JUN 16 1958

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO.

[illegible]

8201, 01 0000

14 "2" eq Loc
WFI-105-42 mltjone 25 51

Recovered food etc.
loaded 129 lbs to 2026.75 lbs. Set trap and was taken and put well on beam.
hole w/177 80, set machine at 4994 lb. Loaded 225 lb. Filled up & put down.
out 2 ft. sand. Saw about full bore pump on 128 1/2 ft. 2 1/2" tubing. Loaded
Killed well w/100 BBL, drilled out and drove bridge plug to 2110 ft. 2 1/2" casing.
120 BBL & 43 bbls per minute at 2200 ft. 2 1/2" casing. 2 1/2" casing.
15,000 lbs sand and oil at 2500 ft at rate of 43 bbls per minute. Finished with
and 40 bbls per minute on formation at 2700 ft. 2 1/2" casing. 2 1/2" casing.
3000 to 2400 ft. 2 1/2" casing. 2 1/2" casing. 2 1/2" casing. 2 1/2" casing. 2 1/2" casing.
Set about 27 bbls per minute at 2800 ft. 2 1/2" casing. 2 1/2" casing. 2 1/2" casing. 2 1/2" casing.
and casing pressure gradually increased to 300 psi. 2 1/2" casing. 2 1/2" casing. 2 1/2" casing. 2 1/2" casing.
between upper & lower zones. 2 1/2" casing. 2 1/2" casing. 2 1/2" casing. 2 1/2" casing. 2 1/2" casing.
all pressure coming from one or more of the zones. 2 1/2" casing. 2 1/2" casing. 2 1/2" casing. 2 1/2" casing. 2 1/2" casing.
filled casing with 100 BBL. 2 1/2" casing. 2 1/2" casing. 2 1/2" casing. 2 1/2" casing. 2 1/2" casing.
14 00 per ft. 2 1/2" casing. 2 1/2" casing. 2 1/2" casing. 2 1/2" casing. 2 1/2" casing.
forward and 100 BBL. 2 1/2" casing. 2 1/2" casing. 2 1/2" casing. 2 1/2" casing. 2 1/2" casing.
to give to 100 BBL. 2 1/2" casing. 2 1/2" casing. 2 1/2" casing. 2 1/2" casing. 2 1/2" casing.
120 - 125. 2 1/2" casing. 2 1/2" casing. 2 1/2" casing. 2 1/2" casing. 2 1/2" casing.

AUG FROM WASHINGTON - 10P
AUG FROM NEW YORK - 10P

RECEIVED
JUN 16 1958
U.S. DEPARTMENT OF AGRICULTURE
WASHINGTON, D.C.