

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The British-American Oil Producing Company - Box 180 - Denver 1, Colorado
(Address)

LEASE Salon WELL NO. 3-4 UNIT A S 34 T 26N R 13W

DATE WORK PERFORMED 5-31-58 POOL Birdi-Gallup

This is a Report of: (Check appropriate block)

☐ Beginning Drilling Operations	☐ Results of Test of Casing Shut-off
☐ Plugging	☒ Remedial Work
	☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

See attached.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

~~DT~~-Elev. 6241 TD 5120 MB PBD 5110 MB Prod. Int. 74' Compl Date 1-27-58
Tbng. Dia 2-3/8" Tbng Depth 5026.72 Oil String Dia 5 1/2" Oil String Depth 5119 MB
Perf Interval (s) 5012 - 5026, 4952 - 4972
Open Hole Interval None Producing Formation (s) Gallup Sandstone

RESULTS OF WORKOVER:

Date of Test
Oil Production, bbls. per day
Gas Production, Mcf per day
Water Production, bbls. per day
Gas-Oil Ratio, cu. ft. per bbl.
Gas Well Potential, Mcf per day



BEFORE	AFTER
<u>5-5-58</u>	<u>6-10-58</u>
<u>122</u>	<u>185</u>
<u>37</u>	<u>46</u>
<u>0</u>	<u>0</u>
<u>303</u>	<u>250</u>
<u>37</u>	<u>25</u>

Witnessed by Frank Bennett The British-American Oil Producing Company
(Company)

OIL CONSERVATION COMMISSION

Name Original Signed Emery C. Arnold
Title Supervisor Dist. # 3
Date JUN 16 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Original Signed By: Thomas M. Hogan
Position District Superintendent
Company The British-American Oil Producing Co.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>3</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<u>1</u>	
Santa Fe	<u>1</u>	
Operation Office		

DETAILED ACCOUNT OF WORK DONE, ETC.

Salge "B" #4
NE NE Section 34-26N-13W

June 10, 1958

FND - 5110. Pulled rods, pump, and tubing. Cleaned out 5 ft. sand to TD. Perforated 4952 KB to 4972 KB w/4 jets per ft. Sub tested 6 hrs at avg of 14 BO per hr. Ran 158 jts 2" EHN thg w/Baker full bore packer landed @ 4991 KB. Filled annulus w/100 BO. Set packer @ 4991 KB. Pumped 137 BO down thg @ 1900 psi. Pressure remained zero on casing throughout. No indication of communication between upper & lower zones. Shut-in pressure on tubing 800 psi. Unseated packer and casing pressure immediately increased to 800 psi. Pulled tubing and packer. Set Baker GI bridge plug at 5000 KB. Loaded hole and broke down w/138 BO under 3000 to 2400 psi. Pumped 15,000 lbs sand oil at 2300 psi @ 43 bbls per minute and 40 nylon balls on formation at 2700 psi. Broke to 2400 psi. Injected 15,000 lbs sand and oil at 2500 psi at rate of 43 bbls per minute. Flashed with 150 BO @ 43 bbls per minute at 2500 psi. Final shut-in 1000 psi job complete. Killed well w/100 BLO, drilled out and drove bridge plug to 5110 KB. Cleaned out 5 ft. sand. Ran Baker full bore packer on 158 jts 2" EHN tubing. Loaded hole w/177 BO, set packer at 4994 KB. Injected 532 BO. Pulled thg & packer. Landed 159 jts thg @ 5036.72 KB. Set pump and ran rods and put well on beam. Recovered lead oil.



