

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well\*

## 2. Name of Operator

Dugan Production Corp.

## 3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL - 660' FWL  
Sec. 34, T26N, R13W, NMPM

## FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

## 5. Lease Designation and Serial No.

SF 078156

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

West Bisti Unit

## 8. Well Name and No.

West Bisti Unit 144

## 9. API Well No.

30-045-05642

## 10. Field and Pool, or Exploratory Area

\*Bisti Lower Gallup

## 11. County or Parish, State

San Juan, NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☒
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☐
- Other
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Set cast iron bridge plug at 3900'. Perforate squeeze holes at 3750' and 3370'. Ran packer and pressure tested plug to 2000 psi. Set packer between squeeze holes and establish communication between perforation sets. Ran cement retainer to 3632'. Pump 106 cu. ft. class "B" w/0.6% FL-19 (fluid loss) followed by 24 cu. ft. class "B" down tubing and through retainer. Maintained full circulation throughout job. Pulled tubing to 3000' and reverse circulated. Ran bit and tagged cement at 3035'. Drilled cement to retainer. Pressure tested casing to find leaks from 1472' to 3035'. Below 3035' held 700 psi with no leak. Suspend operations to make further plans. Job complete 10-9-91.

RECEIVED  
DEC 18 1991OIL CON. DIV.  
DIST. 3RECEIVED  
BLM  
91 DEC -5 PM 12:27  
12-4-91

## 14. I hereby certify that the foregoing is true and correct

Signed John Alexander  
(This space for Federal or State office use)

Title Operations Manager

Date

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title

NMOOD

Date

DEC 18 1991

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY

\*See Instruction on Reverse Side