

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well\*

## 2. Name of Operator

Dugan Production Corp.

## 3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL - 660' FWL  
D Sec. 34, T26N, R13W, NMPM

## FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

## 5. Lease Designation and Serial No.

SF 078156

## 6. If Indian, Altonce or Tribe Name

## 7. If Unit or CA, Agreement Designation

West Bisti Unit

## 8. Well Name and No.

West Bisti Unit 144

## 9. API Well No.

30-045-05642

## 10. Field and Pool, or Exploratory Area

\*Bisti Lower Gallup

## 11. County or Parish, State

San Juan, NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☒
- Altering Casing Mechanical Integrity Test
- 
- ☐
- Other
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/10/97 Ran mechanical integrity test on water injection well.  
Test held 300 psi for 30 minutes. Chart & results are attached.

Melvin Capitan (EPA) witnessed the test.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

2/13/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED

RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

# ANNULAR PRESSURE TEST

(Mechanical Integrity Test)

Operator Dugan Production Corp. Date of Test 2-10-97  
Well Name West Bisti Gallup Well # 144 EPA Permit No. \_\_\_\_\_  
Location Section 34, T26N-R13W Tribal Lease No. \_\_\_\_\_  
State and County San Juan, New Mexico

Continuous Recorder? YES ☒ NO ☐

Pressure Gauge? YES ☒ NO ☐

Bradenhead Opened? YES ☒ NO ☐

Fluid Flow? YES ☐ NO ☒

<u>TIME</u>	<u>ANNULUS PRESSURE, psi</u>	<u>TUBING PRESSURE, psi</u>
<u>2:30</u>	<u>300</u>	<u>0</u>
<u>2:35</u>	<u>310</u>	
<u>2:40</u>	<u>310</u>	
<u>2:50</u>	<u>310</u>	
<u>3:00</u>	<u>310</u>	

MAX. INJECTION PRESSURE: \_\_\_\_\_ PSI

MAX. ALLOWABLE PRESSURE CHANGE: \_\_\_\_\_ PSI (TEST PRESSURE X 0.05)

REMARKS: Passed? Failed? If failed, cease injection until well passes MIT (40CFR§144.21(c)(6)).

PASSED M.I.T.

CHARLES HALL Charles Hall  
COMPANY REPRESENTATIVE: (Print and Sign)

2-10-97  
DATE

MELVIN CAPITAN JR. Melvin Capitán Jr.  
INSPECTOR: (Print and Sign)

2-10-97  
DATE