NO. OF COPIES RECEIVED ! /	7		N.
DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-
FILE	REQUES	T FOR ALLOWABLE  AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	GAS /1
LAND OFFICE	— · <del>· ·</del>		$\mathcal{K}\setminus$ .
TRANSPORTER GAS ,	-		
OPERATOR	——		
PRORATION OFFICE			
TEXACO Inc.			
Box 810, Farming	gton, New Mexico 8740	1	
Reason(s) for filing (Check proper		Other (Please explain)	
Henompletion	Change in Transporter of:  Oil Dry	Sac [	
Change in Ownership		densate	
If change of ownership give name and address of previous owner  DESCRIPTION OF WELL AN			
Lease Name	Well No. Pool 1	Name, Including Formation	Kind of Lease
Navajo Tribe "AU	J" l Toc	ito Dome Pennsylvania	State, Federal or Fee <b>Federa</b>
Location   D   5	50 Feet From The North	ine and 775 Feet From	The West
Line of Section 34	06 W	-0	
Line of Section JT ,	Township <b>20-N</b> Range	TO-W , NMPM, San	Juan County
El Paso Natural	Casinghead Gas K or Dry Gas Cas Company	Address (Give address to which appro	wed copy of this form is to be sent)  New Mexico 87401
R1 Paso Natural  If well produces oil or liquids, give location of tanks.	Gas Company  Unit Sec. Twp. Rge.  M 27 26-N 18	Box 990, Farmington  Is gas actually connected?  When the state of the	oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.  If this production is commingled	Gas Company Unit Sec. Twp. Rge.	Box 990, Farmington Is gas actually connected? When No	need copy of this form is to be sent)  New Mexico 87401
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete	Gas Company  Unit Sec. Twp. Rge.  M 27 26-N 18  with that from any other lease or poor  Stion $-(X)$ Oil Well Gas Well	Address (Give address to which appropriate Box 990, Farmington Is gas actually connected? Who No I, give commingling order number:  New Well Workover Deepen X	New Mexico 87401  Plug Back   Same Res'v.   Diff. Res'
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA	Unit Sec. Twp. Rge.  M 27 26-N 18  with that from any other lease or poor  ction - (X) X Gas Well  Date Compl. Ready to Prod.  2-1-65	Address (Give address to which appropriate Box 990, Farmington Is gas actually connected? When No Is give commingling order number:  New Well Workover Deepen X Total Depth 6255!	New Mexico 87401
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Completion Spudded	Gas Company  Unit Sec. Twp. Rge.  27 26-N 18  with that from any other lease or poor  tion $-(X)$ Oil Well Gas Well  Date Compl. Ready to Prod.	Address (Give address to which appropriate Box 990, Farmington Is gas actually connected? When No Is give commingling order number:  New Well Workover Deepen X I Total Depth	P.B.T.D. 6225 L Tubing Depth 5862 L
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Completion Spudded  1-9-65	Unit Sec. Twp. Rge.  M 27 26-N 18  with that from any other lease or poor  ction - (X) X Gas Well  Date Compl. Ready to Prod.  2-1-65	Address (Give address to which appropriate Box 990, Farmington Is gas actually connected? When No Is give commingling order number:  New Well Workover Deepen X Total Depth 6255!  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Completion Date Spudded 1-9-65  Procito Dome  Perforations 6184 to 6190	Unit Sec. Twp. Rge.  M 27 26-N 18.  with that from any other lease or poor  tion - (X) X  Date Compl. Ready to Prod.  2-1-65  Name of Producing Formation  Pennsylvanian "D"  TUBING, CASING, A	Address (Give address to which appro- BOX 990, Farmington Is gas actually connected? Wh- NO I, give commingling order number:  New Well Workover Deepen X Total Depth 6255! Top Oil/Gas Pay 6184!	P.B.T.D. 6225! Tubing Depth 5862! Depth Casing Shoe
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Date Spudded  1-9-65  Prool Tocito Dome  Perforations 61841 to 61901	Unit Sec. Twp. Rge.  M 27 26-N 18.  with that from any other lease or poor  ction - (X) X  Date Compl. Ready to Prod.  2-1-65  Name of Producing Formation  Pennsylvanian "D"  TUBING, CASING, A  CASING & TUBING SIZE	Address (Give address to which appro Box 990, Farmington Is gas actually connected? Wh NO I, give commingling order number:  New Well Workover Deepen X Total Depth 6255! Top Oil/Gas Pay 6184!  ND CEMENTING RECORD DEPTH SET	P.B.T.D. 6225! Tubing Depth 5862! Depth Casing Shoe
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Date Spudded  1-9-65  Pool Tocito Dome  Perforations 6184 to 6190 *  HOLE SIZE  17-1/4**	Unit Sec. Twp. Rge.  M 27 26-N 18.  with that from any other lease or pooletion - (X)  Date Compl. Ready to Prod.  2-1-65  Name of Producing Formation Pennsylvanian  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"	Address (Give address to which appro Box 990, Farmington Is gas actually connected? Wh NO I, give commingling order number:  New Well Workover Deepen X Total Depth 6255! Top Oil/Gas Pay 6184!  ND CEMENTING RECORD DEPTH SET 96!	P.B.T.D. 6225 L Tubing Depth 5862 L Depth Casing Shoe  SACKS CEMENT 200
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Date Spudded 1-9-65  Fool Tocito Dome  Perforations 6184 to 6190    HOLE SIZE  17-1/4    12-1/4	Unit Sec. Twp. Rge.  M 27 26-N 18.  with that from any other lease or poor  Cition - (X) X  Date Compl. Ready to Prod.  2-1-65  Name of Producing Formation  Pennsylvanian D"  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  8-5/8"	Address (Give address to which appro Box 990, Farmington Is gas actually connected? Who No I, give commingling order number: New Well Workover Deepen X Total Depth 6255' Top Oil/Gas Pay 6184'  ND CEMENTING RECORD DEPTH SET 96' 1526'	P.B.T.D. 6225 Tubing Depth 5862 Depth Casing Shoe  SACKS CEMENT 200 700
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Date Spudded  1-9-65  Pool Tocito Dome  Perforations 6184 to 6190 *  HOLE SIZE  17-1/4**	Unit Sec. Twp. Rge.  M 27 26-N 18.  with that from any other lease or poor  ction — (X) X  Date Compl. Ready to Prod.  2-1-65  Name of Producing Formation  Pennsylvanian "D"  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  8-5/8"  4-1/2"	Address (Give address to which appro Box 990, Farmington Is gas actually connected? Who No I, give commingling order number: New Well Workover Deepen X Total Depth 6255! Top Oil/Gas Pay 6184!  ND CEMENTING RECORD DEPTH SET 96! 1526! 6255!	P.B.T.D. 6225 L Tubing Depth 5862 L Depth Casing Shoe  SACKS CEMENT
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Date Spudded 1-9-65  Fool Tocito Dome  Perforations 6184 to 6190    HOLE SIZE  17-1/4    12-1/4	Unit Sec. Twp. Rge.  M 27 26-N 18.  with that from any other lease or pooletion - (X)  Date Compl. Ready to Prod.  2-1-65  Name of Producing Formation  Pennsylvanian "D"  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  8-5/8"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be	Address (Give address to which appro Box 990, Farmington Is gas actually connected? Who No I, give commingling order number: New Well Workover Deepen X Total Depth 6255' Top Oil/Gas Pay 6184'  ND CEMENTING RECORD DEPTH SET 96' 1526'	Plug Back   Same Res'v.   Diff. Res'  P.B.T.D. 6225!  Tubing Depth 5862!  Depth Casing Shoe  SACKS CEMENT 200 700 200
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Date Spudded  1-9-65  Pocito Dome  Perforations 6184' to 6190'  HOLE SIZE  17-1/4" 7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks	Unit Sec. Twp. Rge.  M 27 26-N 18.  with that from any other lease or poor  ction - (X) X  Date Compl. Ready to Prod.  2-1-65  Name of Producing Formation  Pennsylvanian "D"  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  8-5/8"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for this	Address (Give address to which appro- BOX 990, Farmington Is gas actually connected? Wh- NO I, give commingling order number:  New Well Workover Deepen X Total Depth 6255! Top Oil/Gas Pay 6184!  ND CEMENTING RECORD DEPTH SET 96! 1526! 6255! 5862!  after recovery of total volume of load oil	Plug Back   Same Res'v.   Diff. Res' P.B.T.D. 6225! Tubing Depth 5862! Depth Casing Shoe  SACKS CEMENT 200 700 200  and must be equal to or exceed top allow
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Date Spudded  1-9-65  Procity Tocity Dome  Perforations 6184' to 6190'  HOLE SIZE  17-1/4" 12-1/4" 7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks 2-12-65	Unit Sec. Twp. Rge.  M 27 26-N 18.  with that from any other lease or poor  Petion - (X) X  Date Compl. Ready to Prod.  2-1-65  Name of Producing Formation  Pennsylvanian "D"  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  8-5/8"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for this	Address (Give address to which approbact Box 990, Farmington Is gas actually connected? When No Is gas actually connected	P.B.T.D. 6225' Tubing Depth 5862' Depth Casing Shoe  SACKS CEMENT 200 700 200  and must be equal to or exceed top allowing, etc.)
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Date Spudded  1-9-65  Procito Dome  Perforations 6184' to 6190'  HOLE SIZE  17-1/4"  12-1/4"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks 2-12-65  Length of Test	Unit Sec. Twp. Rge.  M 27 26-N 18.  with that from any other lease or poor  ction - (X) X  Date Compl. Ready to Prod.  2-1-65  Name of Producing Formation  Pennsylvanian "D"  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  8-5/8"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for this	Address (Give address to which approbact Box 990, Farmington Is gas actually connected? Who No I, give commingling order number:  New Well Workover Deepen X  Total Depth 6255!  Top Oil/Gas Pay 6184!  ND CEMENTING RECORD DEPTH SET 96!  1526! 6255! 5862!  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas line)	Plug Back   Same Res'v.   Diff. Res'  P.B.T.D.  6225!  Tubing Depth 5862!  Depth Casing Shoe  SACKS CEMENT  200  700  200  and must be equal to or exceed top allow
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Date Spudded  1-9-65  Pocito Dome  Perforations 61841 to 61901  HOLE SIZE  17-1/41  12-1/41  7-7/81  TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks 2-12-65  Length of Test 24 hours	Unit Sec. Twp. Rge.  M 27 26-N 18.  with that from any other lease or pool tion - (X)  Date Compl. Ready to Prod.  2-1-65  Name of Producing Formation Pennsylvanian  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  8-5/8"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for this  Date of Test  2-12-65  Tubing Pressure	Address (Give address to which approbact Box 990, Farmington Is gas actually connected? When No Is gas actually connected	P.B.T.D. 6225! Tubing Depth 5862! Depth Casing Shoe  SACKS CEMENT 200 700 200  and must be equal to or exceed top allowift, etc.)
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Date Spudded  1-9-65  Procito Dome  Perforations 6184' to 6190'  HOLE SIZE  17-1/4"  12-1/4"  7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks 2-12-65  Length of Test	Unit Sec. Twp. Rge.  M 27 26-N 18.  with that from any other lease or poor  Petion - (X) X  Date Compl. Ready to Prod.  2-1-65  Name of Producing Formation  Pennsylvanian "D"  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  8-5/8"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for this	Address (Give address to which approbact Box 990, Farmington Is gas actually connected? Who No I, give commingling order number:  New Well Workover Deepen X	Plug Back   Same Res'v.   Diff. Res'  P.B.T.D.   6225    Tubing Depth   5862    Depth Casing Shoe    SACKS CEMENT   200   700    and must be equal to or exceed top allowing, etc.)    Choke Size   Gas-MCF
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Date Spudded  1-9-65  Pocito Dome  Perforations 6184' to 6190'  HOLE SIZE  17-1/4" 12-1/4" 7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks 2-12-65  Length of Test 24 hours  Actual Prod. During Test	Unit Sec. Twp. Rge.  M 27 26-N 18.  with that from any other lease or pooletion - (X)  Date Compl. Ready to Prod.  2-1-65  Name of Producing Formation Pennsylvanian "D"  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for this  Date of Test  2-12-65  Tubing Pressure  Oil-Bbls.	Address (Give address to which approbact Box 990, Farmington Is gas actually connected? Who No I, give commingling order number:  New Well Workover Deepen X	Plug Back   Same Res'v. Diff. Res' P.B.T.D. 6225! Tubing Depth 5862! Depth Casing Shoe  SACKS CEMENT 200 700 200  and must be equal to or exceed top allowift, etc.)  Choke Size
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Date Spudded  1-9-65  Pocito Dome  Perforations 6184' to 6190'  HOLE SIZE  17-1/4" 12-1/4" 7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks 2-12-65  Length of Test 24 hours  Actual Prod. During Test	Unit Sec. Twp. Rge.  M 27 26-N 18.  with that from any other lease or pooletion - (X)  Date Compl. Ready to Prod.  2-1-65  Name of Producing Formation Pennsylvanian "D"  TUBING, CASING, A  CASING & TUBING SIZE  13-3/8"  4-1/2"  2-3/8"  FOR ALLOWABLE (Test must be able for this  Date of Test  2-12-65  Tubing Pressure  Oil-Bbls.	Address (Give address to which approbact Box 990, Farmington Is gas actually connected? Who No I, give commingling order number:  New Well Workover Deepen X	Plug Back   Same Res'v.   Diff. Res'  P.B.T.D. 6225   Tubing Depth 5862   Depth Casing Shoe  SACKS CEMENT 200 200  and must be equal to or exceed top allowing the company of the company
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Date Spudded  1-9-65  Procity Tocity Dome  Perforations 6184' to 6190'  HOLE SIZE  17-1/4" 12-1/4" 7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks 2-12-65  Length of Test 24 hours  Actual Prod, During Test 151 bbls.  GAS WELL	Unit Sec. Twp. Rge.  M 27 26-N 18.  with that from any other lease or pool of the lease of of th	Address (Give address to which approbact Box 990, Farmington Is gas actually connected? When No Is gas actually connected? When No Is give commingling order number:  New Well Workover Deepen X Is a second of the North Address Pay 6184.  ND CEMENTING RECORD DEPTH SET 96.  1526. 6255. 5862.  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas ling)  Casing Pressure  Water-Bbls.  41	Plug Back   Same Res'v.   Diff. Res's   P.B.T.D.   6225   Tubing Depth   5862   Depth Casing Shoe    SACKS CEMENT   200   700   200   200    and must be equal to or exceed top allowift, etc.)    Choke Size   Gas-MCF   TSTM

Oil Conservation

FEB 1 5 1965

OIL CON. COM DIST. 3

rmation given re and belief.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulati

Commission have been complied with above is true and complete to the

District Accountant

February 15, 1965

Kerbell-

OIL CONSERVATION COMMISSION

APPROVED FEB 1 5 1965

BY Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

 $\,$  Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.