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DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST I	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Offective 1-1-65
LAND OFFICE  TRANSPORTER OIL / GAS  OPERATOR / PRORATION OFFICE  Operator	7 TF	NSPORT OIL AND NATURAL GARANSPORTER CHANGED FROM SHELL DIL COMPANY TO SHELL PIPE LINE ORPORATION EFFECTIVE 12/31/69	
New Well Recompletion Change in Ownership	Obbs, New Kerdico 88240  Change in Transporter of:  Oil	June 12, 1967	ransp <b>orte</b> r effective
If change of ownership give ra and address of previous owner  II. DESCRIPTION OF WELL A	f		
Lease Name  West Bisti Unit  Location	Well No. Pool Name, Including Fo	Ct-t- D-t1	or Fee Federal C18028-
Unit Letter 0	Feet From The South	e and Feet From T	Rast
Line of Section 26	Township Hill Range 13	šie , nmpm, San	Juen County
Name of Authorized Transporte Shell Oil Compan; Name of Authorized Transporte El Paso Ratural If well produces oil or liquids, give location of tanks.	of Casinghead Gas 🔀 or Dry Gas 🗔	P. O. Box 1588, Farming Address (Give address to which approvements of the provement of the	ngton, New Mexico
V. COMPLETION DATA	ed with that from any other lease or pool, a	·	Plug Back   Same Res'v.   Diff, Res'v
Designate Type of Conp	pletion — (X)    Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, e	etc., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V STORY DATA AND DECOME	ST. FOR ALLOWARD F.		
V. TEST DATA AND REQUES OIL, WELL Date First New Oil Run To Tark	able for this de	ter recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas life	
Length of Test	Tubing Pressure	Casing Pressure	Choke Sta
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

## VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. Bu	Land)
Area Producti	(Signature) M Manager

June 21, 1967

(Date)

(Title)

Tubing Pressure (Shut-in)

## OIL CONSERVATION COMMISSION

JUN 22 1967 By Original Signed by Emery C. Arnold APPROVED\_

Choke Size

TITLE SUPERVISOR DIST. #3

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.