STATE OF NEW MEXICO STATE OF NEW MEXICO SY AND ASSURANCE SEPARTIALENT CHARACTER CANDONNIE TAANSPORTER OIL OAA

OIL CONSCRVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE DHA

PROBATION OFFICE	AUTHORIZATION TO TRANSF	PORT OIL AND NATU	RAL GAS	······	
Gulf Oil Corpora	tion				
P. O. Box 670, H			· · · · · · · · · · · · · · · · · · ·	·····	
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Pleas	e explain)		
Recompletion CII X Dry Gus Change in Ownership Casinghead Gus Condensate			Change Oil Transporter Effective 4-1-82		
If change of ownership give name					
and address of previous owier			 		
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including For West Bisti Uni: 136 Bisti Lease				Legee No.	
Location	136 Bisti Loue	Garrup	10,000	Federar	- IPT 013492
Unit Letter 0 66	60 Feel From The South Lin	n• and 1978	Feel From	The East	
Line of Section 26 To	waship 26N Range	13W , NMPI.	, San J	uan	County
	TER OF OIL AND NATURAL GA				 -
Nome of Authorized Transporter of Ci Ciniza Pipeline,	P. O. Box 1887, Bloomfield, NM 87413				
Name of Authorized Transporter of Ca	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural	P. O. Box 1492, E1 Paso, TX 79978				
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rec. G 35 26N 13W				
If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,				
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover	Deepen I	Plug Back Same	Hesty, Dill, Rosty
Date Spuddei	Date Compl. Ready to Prod.	Total Depth	 \	P.B.T.D.	
i.levations (DF, RKB, RT, GF, etc., "ame of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations	J.,			Depth Casing Shoe	
	TUBING, CASING, AND	D CEMENTING RECOR	RD	<u> </u>	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fer recovery of total volu	ime of load oil	and must be equal to	or exceed top allou
OH, WELL. Date First New Oil Bun To Trinks	Date of Teet	Producing Method (Flor		ii, eic.)	
Length of Test	Tubing Proseure	Casing Pressure		Choxe Size	
					<u> </u>
Actual Prod. During Test	OII-Bbls.	Water - Bble.		Gai-MCF	* * /
GAS WELL			Ŧ	The state of the s	3,44
Actual Fred, Tool-MCF/D	Length of Test	Bbla. Condensate/AUMC	F	Gravity of Condens	ale
Teeting Method (pitot, back p.)	Tubing Presswe (shut-ia)	Casing Pressure (Shut	-in)	Choke Size	
SERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION			
hasabu castify that the out is and	regulations of the Oil Conservation	APPROVED	<u>YAM</u>	9 1982	_, 19
hereby certify that the rul-s and regulations of the Oil Conservation hivision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		Original Signed by CHARLES GHOLSON			
		TITLE DEPUTY GIL	& GAS INSPE	CTOR DIST. #3	
$\mathcal{O}(\mathcal{O})$) /			compliance with RL	
(Signature)		If this is a request for allowable for a newly drilled or despens- well, this form must be accompanied by a tabulation of the deviation			
Area Engineer		tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allo			
(1:d)*) 5-18-82		able on new and recompleted wells.			
	ute)	well name or numbe	r, or transport	to filed for each	mange of conditio:
•	1	neomoleted wells.	0-104 mus		a grande vie minerager

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