

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. LM 113492
2. NAME OF OPERATOR Gulf Oil Corp.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240	7. UNIT AGREEMENT NAME H. Bisti Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL + 1978' FEL	8. FARM OR LEASE NAME
14. PERMIT NO.	9. WELL NO. 136
15. ELEVATIONS (Show well bottom, or depth to management FARMINGTON RESOURCE AREA 6265 ON	10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup
	11. SEC. T. R. M. OR S.E. AND SURVEY OR AREA Sec 26-26N-13W
	12. COUNTY OR PARISH Logan
	13. STATE NM

RECEIVED

JAN 22 1985

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) TA

PLUG OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

POH W Prod. cont. hit CIBP @ 4890' tot 500 psi. Pres.
hole. Dimp. 35' cont on CIBP. Hold pending results
of enhanced recovery study.

Perfs 4938-5002

RECEIVED

FEB 05 1985

OIL CON. DIV.]
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

R. D. Vite

TITLE

AREA ENGINEER

DATE

1-16-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
AS AMENDED

This Approval Or Temporary

Abandonment Expires Jan 30, 1986

*See Instructions on Reverse Side

NMOCC

JAN 30 1985

John M. Millenbach
John M. MILLENBACH
AREA MANAGER

WELL NO. West Bisti Unit 126 FIELD/POOL WATER
SECTION 660 FEET FROM South LINE AND 1978 FEET FROM East LINE
TION 26-26N-13W COUNTY San Juan STATE New Mexico

Date Completed 3-2-57
Initial Formation Lower Gallup
From: 4936 to 5002 GOR 340
Initial: Production ☒ 20 bopd bwpd
Or: Injection ☐ bwpd @ psi
Completion Data:
(1-22-57) Perf 4938-4940' & 4968-5002' w/ 4 SFE.
Frac w/ 58500 gal oil & 60000 # sand.
Fish w/ oil Avg Hss 2300psi AIR - 116 BPM

GE 6205
KOB to GE
DF to GE

9 5/8" OD Surface Pipe
set @ 173' w/ 125' sx
(mt. Circulated? YES)

Subsequent Workover or Reconditioning:
(5-1-52) Pulled PS & CO to PATD Set RVR CPD
4975'
Fractured 34000 gal oil w/ 40000 # sand
AIR - 25 RPM ATD - 1225psi ISEP - 950psi
TO CPD & CO to 5050' PATD.
Before - rtmt Fract 12 RD
After rtmt " 55 RD

No Other Records. Last log records
show

1- 2" FUELER	32.45
1- 2" PERFOR	3.12
1- 2" PUMP OUT	1.75
161 lbs 2" FUELER	100.00
Total 47.37	
Landed @ 5004.22'	

Present Inj. ☐ bwpd @ psi Date
Present Prod. ☐ bopd bwpd Date
GAS MCFPD

Remarks Or Additional Data:

5 1/2" OD 155 # Fr. 1 Thd
Gr. T-55 Csg.
set @ 173' w/ 300' SX
Cmt Circulated? NO
TOC @ 3600' by TS

PBD 5040
TD 5045