OIL CONSERVATION DIVISION P. O. HOX 2088 SANTA FE, NEW MEXICO 87501

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AND OFFICE		_		
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OPERATOR				

REQUEST FOR ALLOWABLE AND
ANTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PERATOR	AUTHORIZATION TO TRANSPO	OR 1 OIL MID 14X10	(NE (M3				
Gulf Oil Corporat	ion						
3.11 + 4.5							
P. O. Box 67(), Ho	bbs, NM 88240	Other (Please	explain)				
iew well	Change in Transporter of:		- 4 4				
lecompletion	Cil X try Gue Change Oil Transporter Effective						
hange in Ownership	Casinghead Gas Condens	1010	4-1-02				
change of ownership give name address of previous uwner							
ESCRIPTION OF WELL AND I	EASF		· · · · · · · · · · · · · · · · · · ·				
Lease Name	Well No. Pool Name, Including to		Kind of Lease State, Federa	or Foo Federal	NM 013492		
West Bisti Unit	137 Bisti Land	Garrup	l				
	O Feel From The South Line	and 660	Feet From T	rh• West	;		
_	mshlp 26N Range	13W , NMPK	, San J	uan	County		
Elive on Section 20		~	,				
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address	to which appro-	ved copy of this form is	to be sentj		
Ciniza Pipeline.	Inc.	P. O. Box 18	87, Bloom	efield, NM 87413			
	of Authorized Transporte of Cusinghead Gas X or Dry Gas Address (o. Box 1492, El Paso, TX 79978			
El Paso Natural (Unit Sec. Twp. Rge.	Is gas actually connect	ed? Wh		 		
give location of tanks.	G 35 26N 13W	Yes		Unknown			
this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling orde	r number:				
Designate Type of Completic	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	siv. D.II. Resiv.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
				Tubing Depth			
i.levations (DF, RKB, RT, GR etc.,	Name of Producing Formation	Top Oil/Gas Pay		I uping Depth			
Perforations	<u></u>	<u> </u>		Depth Casing Shoe			
	TUBING, CASING, AND	CEMENTING RECO	RD				
HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SACKS CE	MENT		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fier recovery of total volunth or be for full 24 hou	ums of load oil (s)	and must be equal to o	exceed top allow		
OII, WELL, Dute First New Oil Run To Teaks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)					
	Tubing Pressure	Casing Pressure		Choze Stre			
Length of Test	I upmy Floreme						
Actual Prod. During Test	OII-Bble.	Water - Bbls.		Gas-MCF			
		<u> </u>			7		
GAS WELL				Gravity of Condense			
Actual Frod. Teet-MCF/D	Length of Test	Bbls. Condensate/NUM	u r	Cravity of Condense			
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shu	t-in)	Choke Size			
WOTERATE OF COUNT IAN	CE		CONSERVA	TION DIVISION			
DERTIFICATE OF COMPLIANCE			MAY	19 1982	10		
hereby certify that the rules and regulations of the Oil Conservation livision have been complied with and that the information given bore is true and complete to the best of my knowledge and belief.		APPROVED					
		BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR DIST. #3					
	,	11 .					
PODO +		This form in	to be filed in	compliance with RU	LE 1104.		
(Signature)		If this is a request for allowable for a newly drilled or despensy well, this form must be accompanied by a tabulation of the deviation					
Area Engine	tests taken on the well in accordance with notice in the state of the form must be filled out completely for allow						
(Title)		able on new and recompleted walls.					
5-18-82	II wall name or number	Fill out only Sections I, II, and of the change of condition well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiple					
		Separate For completed wells.	ma C-104 thu	inf De liner for escr	t house it marris.		