

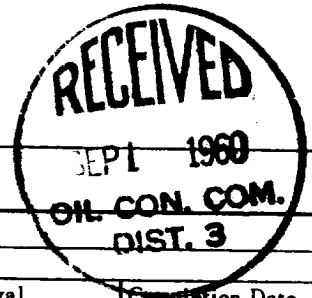
## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>The British-American Oil Producing Company</b>				Address <b>P.O. Drawer 330, Farmington, New Mexico</b>			
Lease <b>West Nisti Unit</b>		Well No. <b>28</b>	Unit Letter <b>0</b>	Section <b>27</b>	Township <b>28N</b>	Range <b>13W</b>	
Date Work Performed <b>8-20-60</b>		Pool <b>Nisti Gallup</b>			County <b>San Juan</b>		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain): <b>Re-Fracture</b>			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<p><b>Rigged up cable tools. Cleaned paraffin from casing. Set Baker Cast Iron bridge plug at 4995'. Sand fraced with 60,000# sand (30,000 lb. 20-40 mesh and 30,000 lb. 10-20 mesh) and 1,500 lb. Adomite Mark II fluid loss additive in 31,920 gallons of lease crude. Average rate 42 BPH. Initial treating pressure 1800 psi, average treating pressure 1950 psi. Final treating pressure 1950 psi. flushed with 130 barrels oil. Well went on vacuum in 45 minutes. Recovered all load oil, cleaned out sand to FHD, drilled out bridge plug and put well on pump.</b></p> <p><b>24 HR. AVERAGE TREATMENT - 8-11-60 55 BO, 0 BW, 16 x 54, TP 42, GP 42 BGR 1536/1</b></p> <p><b>24 HR. AVT AFTER TREATMENT - 8-29-60 274 BO, 0 BW, 18 x 54, TP 55, GP 55, GCR 1536/1</b></p>							
Witnessed by		Position		Company			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.		T D		P BTD		Producing Interval	
Completion Date							
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth	
Perforated Interval(s)							
Open Hole Interval				Producing Formation(s)			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	<b>8-11-60</b>	<b>55</b>		<b>0</b>			
After Workover	<b>8-29-60</b>	<b>274</b>		<b>0</b>			
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by <b>(Original Signed Emory C. Arnold)</b>				Name <b>Emory C. Arnold</b> <b>Nae R. ...</b>			
Title <b>Supervisor Dist. # 3</b>				Position <b>Field Superintendent</b>			
Date <b>SEP 1 1960</b>				Company <b>The British-American Oil Prod. Co.</b>			



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OIL CONSERVATION COMMISSION		
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