

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office **Santa Fe**
Lease No. **070091**
Unit **DOWNEY "B"**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/> SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 23, 1957

Well No. **12** is located **660** ft. from **S** line and **660** ft. from **W** line of sec.
C. 2N 2W Sec. 27 **T. 26N. 13W.** **New Mexico, P.M.**
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Disti-Gallup **San Juan** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

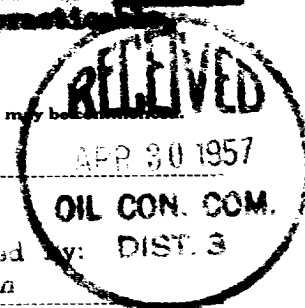
The elevation of the ~~GROUND~~ **GROUND** above sea level is **6246** ft.

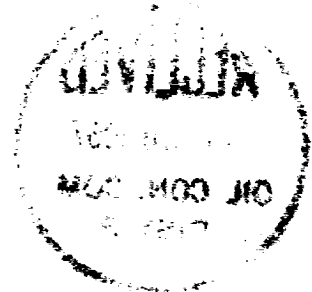
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

PROGRAM to drill and test subject well to the Gallup S.S.:—Surface Casing: 9-5/8" OD, API casing to be set 220' KB and cemented with 175 sac and circulated to surface.
Production Casing: 5-1/8" OD, 11.5, 3-5/8" casing tube set to approx. T.D. 5050'. Centralizers and rotating type scratchers to be used through the Gallup and cement with 100 sac Foxair "B" 11/16 Gal. In casing plugged. Logging: If content of sand based on elec. log is questionable, DST will be taken. Logging: Combination KB-Induction Log from TB to surface csg. Detail thru Pictured Cliffs, Ft. Locket, Gallup, Marabog same as Detail KB. Casing Ray in conjunction with penetrating. Drilling Log: Geolograph tube used from 2.0' to TB. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: KB of drill pipe at 150' above the Mucos, prior to casing, DST and at TB. Sampling: Collect 10' samples from 1300' to TB. Completion Program: Whenever practical, completion will be with rotary.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **THE BRITISH-AMERICAN OIL PRODUCING COMPANY**Address **P. O. Box 100****Denver, Colorado**Original Signed by: **J. E. Stein**
By **J. E. Stein**
Title **District Engineer**



NEW MEXICO
OIL CONSERVATION COMMISSION

Form C-128

Well Location and/or Gas Proration Plat

Date _____

Operator BRITISH-AMERICAN OIL PRODUCING CORP. Lease DOLTHIT

Well No. B-12 Section 27 Township 26 NORTH Range 13 WEST NMPM

Located 660 Feet From the SOUTH Line, 660 Feet From the WEST Line,

SAN JUAN County, New Mexico. G. L. Elevation 6246.0 UNGRADED

Name of Producing Formation Gallup Sand Pool Bisti Gallup Dedicated Acreage _____

(Note: All distances must be from outer boundaries of Section)

		27	

660' 660'

NOTE

This section of form is to be used for gas wells only.



SCALE: 1"=1000'



1. Is this Well a Dual Comp. ? Yes ___ No ___.
2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage? Yes ___ No ___.

Name _____
Position _____
Representing _____
Address _____

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed 16 APRIL 1957

James P. Leese
Registered Professional Engineer and/or
Land Surveyor James P. Leese
N. Mex. Reg. No. 1463