



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Santa Fe**
Lease No. **078092**
Unit **Gov't Dearthit**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Multifrac	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 18, 1958

Dearthit
Well No. **B-12** is located **660** ft. from **S** line and **660** ft. from **W** line of sec. **27**
G - SW SW Section 27 **26N** **13W** **New Mexico P.M.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Bird-Gallup **San Juan** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **6246** ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rigged up Rota Cone, pulled rods, pump and tubing. Cleaned out. Rigged up Dowell and loaded hole with 90 BO. Sandfraced with 30,000 lbs sand and 30,000 gals oil using 18 nylon core balls after each 5,000 gals. Final treating pressure 2800, final flush pressure 2675. Avg. injection rate 40.2 barrels per minute. Total load oil used 1003 bbls. Pressure to zero in 1-1/2 hrs. Stabbed and flowed 25 hrs. and recovered all load oil. Killed well and landed 2-3/8" EUE tubing at 4970' KB, ran rods and pump, put well on beam.

Production Before Workover	122 BO	No Water
Production After Workover	183 BO	No Water

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The British-American Oil Producing Company**

Address **Box 1110**

Denver 1, Colorado

By _____

Title **District Superintendent**