

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well* - P&A	5. LEASE DESIGNATION AND SERIAL NO. SF-078091
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 420, Farmington, NM 87499	7. UNIT/ACREMENT NAME West Bisti Unit
4. LOCATION OF WELL (Report location clearly and in accordance with State regulations. See also space 17 below.) At surface 660' FSL & 660' FWL	8. FARM OR LEASE NAME West Bisti Unit
14. PERMIT NO. API# 30-045-05650-0001	9. WELL NO. 140
15. ELEVATIONS (Show whether OF, ST, or ...) DIST. 3	10. FIELD AND POOL, OR WILDCAT *Bisti Lower Gallup
	11. SEC. T. R. N. OR BLK. AND SURVEY OR AREA Sec. 27, T2, R13W, NMPM
	12. COUNTY OR PARISH San Juan
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PCCL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was plugged as follows (all plugs spotted with 9 lb./gal. mud):

100' Class "B" plug 4736-4836 inside 5½" casing.

Perforate 2735'. Set 100' Class "B" plug 2735-2635 inside and outside 5½" casing.

Perforate 1685'. Set 100' Class "B" plug 1685-1585 inside and outside 5½" casing.

Perforate 1396'. Set 370' Class "B" plug 1396-1026 inside and outside 5½" casing.

Perforate 265'. Pump Class "B" cement down casing and circulate to surface through braden head. Left 5½" casing full of cement.

Place dry hole marker. Operation complete December 14, 1990.

18. I hereby certify that the foregoing is true and correct		APPROVED DATE 12-14-90 (This space for Federal or State office use)
SIGNED <u>John Alexander</u>	TITLE <u>Petroleum Engineer</u>	
APPROVED BY _____		
CONDITIONS OF APPROVAL, IF ANY:		DATE _____
Approved as to plugging of the well bore.		FRANCHISEMENT NO.
Liability under bond is retained until _____		

PATRIOT 90
N 27 26N 13W
30-045-29511
790/S 1850/W
F



Site Security Plan
for
McElvain Oil and Gas Properties, Inc.

This plan is to be maintained at McElvain's office in Denver, Colorado. The address is 1050 17th Street, Suite 710, Denver, Colorado, 80265. The telephone number is 303-893-0933. A copy of this plan is also at 2346 East 20th Street at the office of Joe Elledge.

INITIAL INSPECTION PROGRAM

An initial inspection has been made of these facilities to insure that all the provisions have been adhered to.

SELF INSPECTION PROGRAM

Monthly inspections will be performed and a record of any problems found will be maintained and corrected. The inspection will consist of verifying tank gauges, inspection of tank seals, a check of the gas meter and an inspection of the production equipment for safe and proper operation.

SEALS AND RUN TICKETS

The pumper will keep a record of seals removed and installed and the reason for such action on the current monthly gauge and book report. These records will be retained for a period of six years at the main office.

The transporter/purchaser shall complete a run ticket prior to removing any oil from the lease. The run ticket shall include the name of the seller, the well name, the lease number, the location of the tank (quarter/quarter section, section, township, and range), the date, tank number, tank capacity, opening and closing gauges with temperature, number of seal removed, number of seal installed, observed gravity, BS&W, signature of gauger and the pumper.

THEFT/MISHANDLING OF OIL

Incidents of theft or mishandling of oil well be reported to the Bureau of Land Management district office on the next business day after the discovery. A written report will be filed within ten business days. The report will contain the following information: Company name, name of person making report, well name, lease number, location being reported (quarter/quarter section, section, township, range), estimated volumes involved, description of what happened, the individual who discovered the incident, the date and time of discovery, and local law enforcement agencies that were notified.

WELL IDENTIFICATION

The well site will be clearly identified with a sign that contains the operator, lease number, section, township, range, county, state and the well name and number.

OIL STORAGE FACILITIES

All storage facilities will be clearly identified with the assigned tank number, and all vacuum and pressure seals will be in place.