

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

A 10x10 grid with a small 'x' in the bottom-left cell.

LOCATE WELL CORRECTLY

Plug & Abandon

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
 Lessor or Tract Sullivan Field Wildcat State New Mexico
 Well No. 1-B Sec. 30 T 26N R. 12W Meridian NMPM County San Juan
 Location 990 ft. N of S Line and 990 ft. E of W Line of Sec. 30 Elevation 6136'
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed FW Boyd

Date September 18, 1956 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-15-56 1956 Finished drilling 8-29-56 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

	Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
								From—	To—	
9	5/8"	25.4	P.E.	S.W.	160'	Barrel				Surface
5	1 1/8"	25.5	8-11	J-55	5000'	Barrel				Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	170'	125	Circulated		
5 1/2"	5032'	300	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History.				

TOOLS USED

Rotary tools were used from ----- feet to ----- feet, and from ----- feet to ----- feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Plugged and abandoned -----, 19-----
9-7-56

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1148	1148	Gry sh interbedded w/tight gry fine-grn ss.
1148	1325	177	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
1325	1525	200	Lewis formation. Gry to white dense sh.
1525	3651	2126	Mesa Verde form. Gry, fine-grn s, dense sil ss carb sh & coal.
3651	3841	190	Pdnt Lookout form. Gry, very fine sil ss w/frequent sh breaks.
3841	4709	868	Mancos formation. Gry carb sh.
4709	5033	324	Gallup form. Lt gry to brn calc carb micac glauco very fine gry ss w/irreg interbed sh.

LEASE OR PERMIT TO PROSPECT
SERIAL NUMBER
U. S. LAND OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Name _____
Address _____
City _____ State _____ Zip _____
Telephone _____
Location _____
The information given here will be a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed _____
Date _____

Continued drilling _____, finished drilling _____, 19____.

The summary on this page is for the condition of the well at above date.

Date _____ Title _____

OIL OR GAS SANDS OR ZONES

(D) yd anp stoms(I)

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

9-7-56 I.D. 5033. BMD 4993. Set 200' (25 str.) cement plug from 4776-4976. 5 1/2" slips and removed braden head. 3" welded steel plate with 4" inner pipe marker and 1" valve to inner gate valve. 4776-4976. 9-7-56.

9-8-56 R.D. 50331, P.B.D. 48931, Sandoil fractured lower casing with perforations (6 in./ft.) with 23,900 gal. oil & 30,000# sand. HRL 3000#, Max. pr. 3000#, Avg. tr. pr. 2550#. Int. casing 29 in. O.D. Flush 7600 gals. No net. Page.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "detached", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing or shots.

HISTORY OF OIL OR GAS WELL

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[illegible]

PLUGS AND ADAPTERS

Adapters—Material	Length	Weight

SHOOTING RECORD

Size	Shoes used	Exhibit used	Quantity	Date	Depth shot	Depth cleared out

TOOLS USED

Rotary tools were used from	feet to	feet, and from	feet to
Table tools were used from	feet to	feet, and from	feet to

DATA

	Rock pressure lbs per sq. in.	
I gas well cut in per 24 hours		
Emission:	8 cubic feet water; and	
The production for the first 24 hours was		
Bunches of kind of oil or gas		
Time to producing		

EMPLOYEES

_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

FORMATION RECORD

FORMATION	TOTAL FEET	TO—	FROM—
1. ...	...	...	...
2. ...	...	...	...
3. ...	...	...	...
4. ...	...	...	...
5. ...	...	...	...
6. ...	...	...	...
7. ...	...	...	...
8. ...	...	...	...
9. ...	...	...	...
10. ...	...	...	...