DISTRIBUTIO	0N	1	i									
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION							Form C-104			
FILE		REQUEST FOR ALLOWABLE AND							Supersedes Old C-104 and C-1 Elioctive 1-1-65			
y.s.G.s.		<u> </u>	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									•
LAND OFFICE		THE THE TENTH OF THAIRS ON TOTE AND NATURAL GAS										
IRANSPORTER	OIL GAS		}	•		•• ••						
OPERATOR	1	-	┪				i					
PRORATION OF	FICE	1	1				•					• •
Operator Southern	Union	Explo	orati	on Com	pa ny _		.				·	• •
1217 Mair				400, To	exas Fo	ederal B				02		
Reason(s) for filing ([Check pro	oper box)						Other (Please	explain)			
New Well Recompletion Change in Ownership		. 0	Change in Transporter of: Oil Dry Gas Change of operate Casinghea Gus Condensate						or and address.			
	/-		_				10300	N. Cent	ral Expr	essway, l	31da. V	, 5th F1.
change of owners nd address of prev	ious own	er	SUPRU	N Energ	y Corp	oration		is, Texas		•		<u> </u>
DESCRIPTION O	F WELI	AND I	LEASI	E	<u> </u>			•	•			
Lease Name			Α	Kell No. P		Including F		1	Kind of Lease			Lease No.
Newsom				<u> </u>	Ballar	d Pictu	red Clif	f	State, Federal	er Fee Fe	deral	078433
Unii Letter	<u> </u>	990	<u>.</u>	Feet From	The <u>SO</u> I	uth Lin	ne and9	90	_ Feet From 7	n• <u>. Eas</u>	t	
Line of Section	29	Ton	mship	261		Range	8W	, NMPM,		San	Juan	County
ESIGNATION O					ND NAT			· 44 sa	17.1	- (1)		
					rensure L	J 	ļ	ive address to	•			•
Name of Authorized Gas Compa					or Dry (Gas 🗶	Ist Int	ernationa Texas	Which approved Bldg. Attn: Mr	. R. J.	s form is to	be sentj
If well produces oil a give location of tank	er liquids,		Unit	Sec.	Twp.	F.ce.		ally connected	17 Whe	n	1001 41 5	
this production is		gled wit	h that	from any	other lear	se or pool,	give commis	ngling order	number:			
Designate Typ	e of Co	mpletio	n — (X	()	Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Fiest	v. Diff. Restv.
Date Spudded			Date C	Compl. Rea	dy to Frod	i.	Total Depth)		P.B.T.D.	<u> </u>	·
Elevations (DF, RKB, RT, GR, etc.,			Name of Producing Formation				Top O1/Gas Pay			Tubing Depth		
Perforations			·							Depth Casin	g Shoe	
				TUI	AING. CA	SING. AND	CEMENTI	NG RECORD	, , ,	<u>!</u>		
HOLE	SIZE	i	C	CASING &			1	DEPTH SET		SA	CKS CEME	NT
							1					
							1			i		

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test

Length of Test	I uping Pressure	Cosing Pressure	Chore Size			
Actual Prod. During Test	Oil-Bhis.	Water + Bbls.				
		-				
GAS WELL			10N 2 3 1981			
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	G:Wity of Consequence			
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Cher Sie			

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

⁶ Drilling & Production Engineer

(Tule) 130/80 TITLE ____

APPROVED_

BY Original Signed by FRANK T. CHAVEY

SUPERVISOR DISTRICT 湯 3

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION JA# 88 1981

All sections of this form must be filled out completely for allowable, on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition. Canada Fama C-104 must be filed for each next in multiple