

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR J. Glenn Turner						14. PERMIT NO. _____ DATE ISSUED _____	
3. ADDRESS OF OPERATOR P. O. Box 726 - Farmington, New Mexico						12. COUNTY OR PARISH San Juan	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1,480' from South, 790' from West Lines At top prod. interval reported below At total depth						13. STATE New Mexico	
15. DATE SPUDDED 12/2/63	16. DATE T.D. REACHED 12/20/63	17. DATE COMPL. (Ready to prod.) 12/28/63	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6,269 - RKB.		19. ELEV. CASINGHEAD 6,259		
20. TOTAL DEPTH, MD & TVD 6,507		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-6,507	CABLE TOOLS Completion only
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6,296 - 6,497						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN ES & Sonic						27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#	318'	12-1/4	225 Sacks 2 1/2 Cmc12			
4-1/2"	10.50#	6,507		200 ex. = 100. DV Tool at 2023			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375	6.275	
31. PERFORATION RECORD (Interval, size and number) 4 strip jets/ft. See "Depth Intervals" in Block 32.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				6,473-80, 6,489-97	20,000# sand - 60,000 gal. water		
				6,396-6,410	30,000# sand - 34,400 gal. water		
				6,296-6,312	25,000# sand - 31,500 gal. water		
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 2/18/64	HOURS TESTED	CHOKE SIZE 2" Flow Nipple	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS. 12 lbs.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
Impact press. 1.785				2,148 (Kistat volume - 2" flow nipple)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY W. D. Dawson & Oliver Towell	
Well shut in awaiting pipe line connection							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED C. Beeson Neal		TITLE Agent in Farmington		DATE 3/2/64			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland	0	1,220	Gray-white fine to coarse sand and gray shale.	Dakota	6,293	
Pictured Cliffs	1,220	1,900	Gray shale and thin gray sand beds.			
		1,985	Sand, white to gray fine porous and some gray shale.			
Lewis Shale	1,958	2,770	Gray with thin tight shaly sand.			
Mesa Verde	2,770	6,293	Sand, white to gray fine to medium, passes to tight gray shale.			
Dakota	6,293	6,507	Sand, tan to white, fine to medium porous in part, with some fractures.			