

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells 3-2

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1428' FSL, 1861' FWL, Sec. 30, T-26-N, R-8-W, NMPM

5. Lease Number

14-20-603-775

6. If Indian, All. or

Tribe Name

Navajo

7. Unit Agreement Name

8. Well Name & Number

Whan Jones #1

9. API Well No.

30-045-05660

10. Field and Pool

Ballard Pictured Cliffs

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☒ Altering Casing

☒ Other - Stimulate

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to set and cement 3 1/2" casing, perforate and stimulate the subject well according to the attached procedure and wellbore diagram.

RECEIVED
AUG 2 4 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Patty Stauder* (PMP1) Title Regulatory Administrator Date 8/14/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any: _____

APPROVED

AUG 17 1995
/s/ Ken Townsend
DISTRICT MANAGER

WMOO

WHAN JONES #1 PC
Workover Procedure
K 30 26 8
San Juan County, N.M.
Lat-Long: 36.455658 - 107.725266

1. Comply to all NMOCD, BLM, & MOI rules & regulations. MOL and RU completion rig. NU 6" 900 series BOP w/flow tee and stripping head. NU blooie line & 2-7/8" relief line.
2. TOH w/1" tbg & lay down. TIH w/4-3/4" bit on 2-3/8" work string & C.O. w/air/mist to new TD 2020'. Load hole w/1% KCL water. TOH.
3. MI Blue Jet. Run an advanced integrated data processing GSL neutron log 2020'-1650'.
4. Run 3-1/2"-OD 9.2# J-55 NUE tbg to TD 2020' w/Omega type latching collar above 2' tbg sub w/notched collar on bottom. Cement w/200sx 50-50 CI"B" POZ w/2% gel & 6-1/2#/sx kolite & 10% salt & 2% Cacl. (yield=1.44 cf/sx). After cmt, break & wash lines, run 2 wiper balls & Omega wiper latching plug, followed by 100 gal 7-1/2% HCL acid. Displace acid w/1%KCL water. Space out using tbg subs & install 3-1/2" csg in new csg spool. Install 6000 psi rental frac valve on 3-1/2" csg.
5. Pressure test csg to 6000 psi. MI Basin Perforating. Run CBL-GR-CCL to surface & correlate to neutron log. Perf PC w/about 14 holes over 100' of PC interval as per Production Engineering Dept. . Perf w/2-1/8" SHOGUN SDP STP-2125-401NT 14 gr charges which make a 0.27" hole & 21.8" of penetration in concrete.
6. Break down PC perfs down 3-1/2" csg w/2000 gal 15% GCL & 150% excess perf balls. Acidize @ 7 BPM w/max pressure = 6000 psi. Run junk basket to retrieve balls.
7. Spot & fill 2-400 bbl. frac tanks w/2% KCL water. Filter all water to 25 microns. One tank is for gel & one tank is for breakdown water. Usable gel water required for frac is 355 bbls.
8. Frac PC down 3-1/2" csg w/49,000 gals. of 70 quality foam using 30# gel as the base fluid & 80,000# 20/40 Arizona sand. Pump at 55 BPM. Monitor bottomhole & surface treating pressures, rate, foam quality, & sand concentration with computer van. Sand to be tagged w/ 0.4 mCi/1000# Ir-192 tracer. Max. pressure is 6000 psi & estimated treating pressure is 5500 psi. Treat per the following schedule:

<u>Stage</u>	<u>Foam Vol. (Gals.)</u>	<u>Gel Vol. (Gals.)</u>	<u>Sand Vol. (lbs.)</u>
Pad	14,000	4,200	---
1.0 ppg	10,000	3,000	10,000
2.0 ppg	10,000	3,000	20,000
3.0 ppg	10,000	3,000	30,000
4.0 ppg	5,000	1,500	20,000
Flush	(690)	(207)	0
Totals	49,000	14,700	80,000#

Shut well in after frac for six hours in an attempt to allow the gel to break. Treat frac fluid w/the following additives per 1000 gallons:

- | | |
|----------------------|--|
| * 30# J-48 | (Guar Gel mix in full tank - 16,000 gal) |
| * 1.0 gal. Aqua Flow | (Non-ionic Surfactant mix in full tank) |
| * 1.0# GVW-3 | (Enzyme Breaker mix on fly) |
| * 1.0# B - 5 | (Breaker mix on fly) |

WHAN JONES #1 PC - CEMENT 3-1/2" CSG, PERF PC, & FRAC

- * 5.0 gal Fracfoam I (Foamer mix on fly)
- * 0.38# FracCide 20 (Bacteriacide mix on full tank)
- 9. Open well through choke manifold & monitor flow. Flow @ 20 bbl/hr, or less if sand is observed. Take pitot gauges when possible.
- 10. Change out frac valve w/tbg head. TIH w/notched collar on 1-1/4" IJ tbg & C.O. to 2018'. Monitor gas & water returns & take pitot gauges when possible.
- 11. When wellbore is sufficiently clean, TOH & run after frac gamma-ray log from 2018'-1650'.
- 12. TIH w/1-1/4" IJ tbg w/standard seating nipple one joint off bottom & again cleanout to 2018'. Use expendable check if necessary. When wellbore is sufficiently clean, land tbg @ 1930' KB. Take final water & gas samples & rates.
- 13. ND BOP & NU wellhead & tree. Rig down & release rig.

Approve: _____
Drilling Superintendent

VENDORS:

Logging:	Blue Jet	325-5584
Perfing	Basin	327-5244
Fracturing:	Howco	325-3575
RA Tagging:	Pro-Technics	326-7133
Csg Equip:	Howco	325-3575
Cmt	Howco	325-3575

PMP

Pertinent Data Sheet - WHAN JONES #1 PC

Location: 1428' FSL & 1861 FWL, Unit K, Section 30, T26N, R08W, San Juan County, New Mexico

Field: Ballard PC

Elevation: 6264' GL
N/A

TD: 1941'

PBTD: 1941'

Completed: 4-5-55 **Spud Date:** 2-10-55

DP #: 50932A

Lease: Ind: 14-20-603-775

GWl: 100%

NRI: 87.50%

Prop#: 012657300

Initial Potential: Initial Potential = 2863 MCF/D, SICP=670 psi

Casing Record:

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Cement (Top)</u>
e12-1/4"	8-5/8"	24# J-55	92'	75 sx.	N/A
e7-7/8"	5-1/2"	14# J-55	1901'	100 sx.	1390' @ 75% Eff.

Tubing Record:

<u>Tbg. Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>
1"	N/A	1936'

Formation Tops:

Ojo Alamo:	1132'
Kirtland Shale:	1227'
Fruitland:	1734'
Pictured Cliffs:	1901'

Logging Record: NONE

Stimulation: Fraced open hole (1901'-41') w/15,500# sand in diesel.

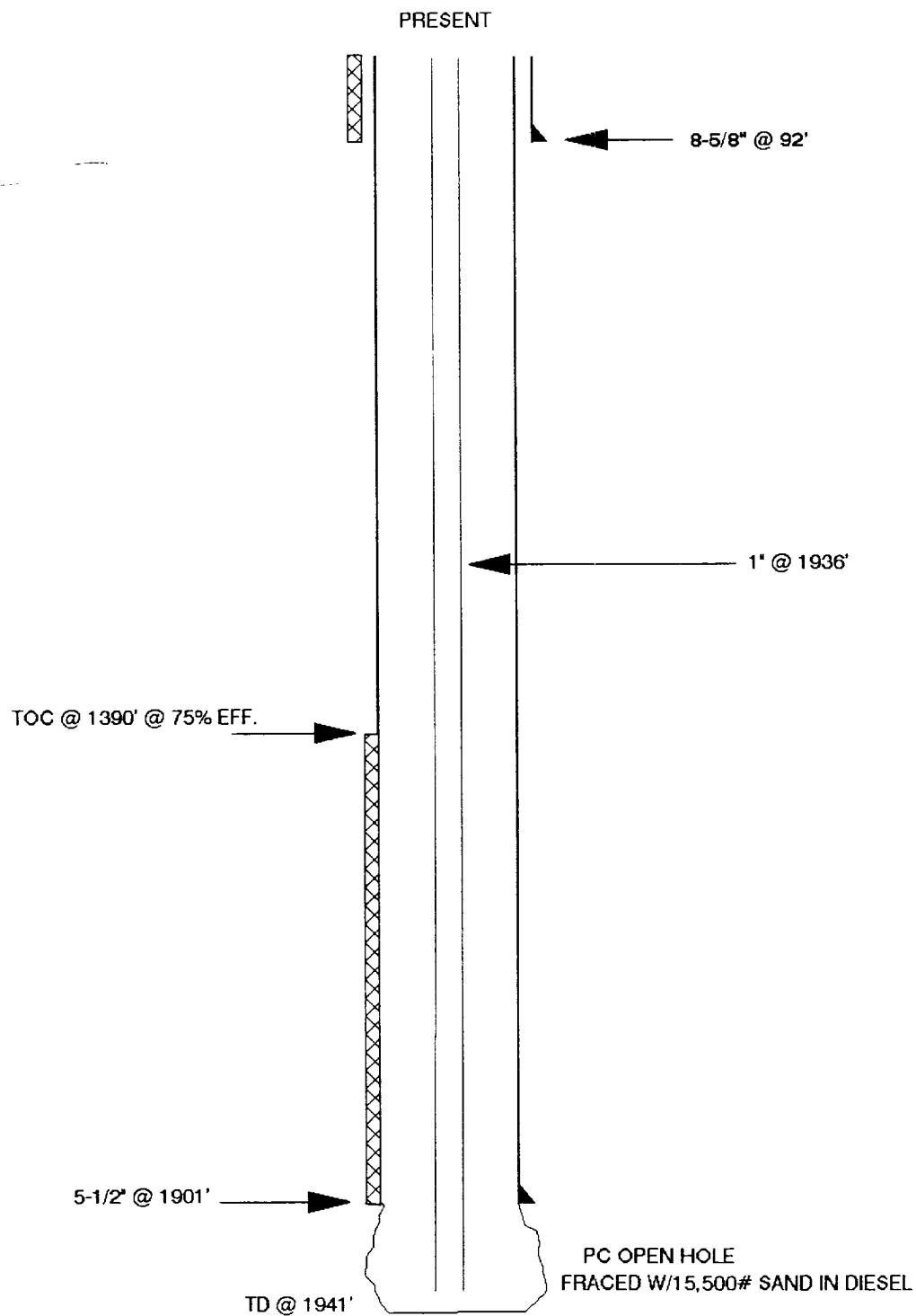
Workover History: NONE

Production history: PC 1st delivered 6/30/55. Current PC capacity is 57 MCF/D. PC cum is 1285 MMCF..

Pipeline: EPNG

WHAN JONES #1 PC

UNIT K SECTION 30 T26N R8W
SAN JUAN COUNTY, NEW MEXICO



REGULAR
CLUB

50.00 15 100 0.00

090 000-0000000000

8-5/8" @ 92'

1' @ 1936'

5-1/2" @ 1901'

FORMER PC OPEN HOLE
FRACED W/15,500# SAND IN DIESEL

PC PERFS
~1902'-2000'
FRACED W/80,000# SAND IN FOAM

- 3-1/2" @ 2020'

JONES #1
L 30 26 8

OFFSET TO WHAN JONES #1
K 30 26 8

1700

1800

1900

2000

2100