

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL BALLARD FORMATION PICTURED CLIFFS
COUNTY SAN JUAN DATE WELL TESTED 10-25-55

Operator S.U.G. Lease HODGES Well No. 5
1/4 Section SW Unit Letter L Sec. 28 Twp. 26N Rge. 8W
Casing: 5 1/2 "O.D. Set At 2280 Tubing 1 "WT. 1.7 Set at 2229
Pay Zone: From 2210 to 2250 Gas Gravity: Meas. _____ Est. .660
Tested Through: Casing x Tubing _____
Test Nipple 2" I.D. Type of Gauge Used _____
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 626 Tubing: 626 S.I. Period 8 Days
Time Well Opened: 2 P.M. Time Well Gauged: 5 P.M.
Impact Pressure: 3" Hg
Volume (Table I) 751.6 (a)
Multiplier for Pipe or Casing (Table II) 1.068 (b)
Multiplier for Flowing Temp. (Table III). 65° .9952 (c)
Multiplier for SP. Gravity (Table IV).9921 (d)
Ave. Barometer Pressure at Wellhead (Table V). 12
Multiplier for Barometric Pressure (Table VI). 1.000 (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 793

Witnessed by: _____ Tested by: Q.T. McDonnell Jr
Company: _____ Company S.U.G.
Title: _____ Title: _____

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