

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~WATER~~) ALLOWABLE

New Well
~~Existing Well~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 19, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Company Sullivan, Well No. 3-D, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

K, Sec. 26, T. 26-N, R. 13-W, NMPM, Bisti-Lower Gallup Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K x	J	I
M	N	O	P

1650' S; 1650' W

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	157	150
5-1/2"	5066	300
2-3/8"	4996	- - -

County. Date Spudded 10-20-57 Date Drilling Completed 11-1-57
Elevation 6183' Total Depth 5078' ~~XXXX~~ COTD 5026'

Top Oil/Gas Pay 4966' Perfs. Name of Prod. Form. Gallup ss.

PRODUCING INTERVAL -

Perforations 4966' - 4988'

Open Hole None Depth None Casing Shoe 5077' Depth None Tubing 5014'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 49 bbls. oil, - - bbls. water in 24 hrs, - min. Choke Size 2"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 35,784 Gallons Oil and 40,000# sand - 200 gals. mud acid ahead.

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks February 15, 1958

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 20 1958, 19____

El Paso Natural Gas Products Company

(Company or Operator)

By: Ewell N. Walsh
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

Title Supervisor Dist. # 3

FEB 20 1958
OIL CON. COM.
DIST. 3

