

A 10x10 grid with a small 'x' mark in the 3rd column and 6th row.

LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078103
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
 Lessor or Tract Esmereno Unit Field Ballard P.C. Ext. State New Mexico
 Well No. 57 Sec. 26 T. 26N R. 9W Meridian BMN County San Juan
 Location 1750 ft. [N.] of S Line and 990 ft. [E.] of W Line of Section 26 Elevation 6450
(Derive Elevation to nearest foot)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **ORIGINAL SIGNED E. S. OBERLY**

Date December 4, 1956 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-16-56, 1956 Finished drilling 10-18-56, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2025 to 2075 (c) No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Refostered		Purpose
							From—	To—	
8-5/8	28.50	8 RD	J-55	100'	Howco				Surface
5-1/2	14.50	8 RD	J-55	200'	Howco				Surface

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History.				

TOOLS USED

Rotary tools were used from 0 feet to 2075 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

-----~~16-27-50~~-----, 19----- Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity. °Bé. -----

If gas well, cu. ft. per 24 hours 473,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. ----- 607 -----

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	1240	1240	Tau to gry cr-grn ss interbedded w/gry sh.
1240	1328	88	Ojo Alamo ss. white cr-grn s.
1328	1775	447	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
1775	2025	250	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
2025	2075	50	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.

