

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Santa Fe**
Lease No. **078091**
Unit **Douthit**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 26, 1957

Douthit
Well No. **"B" #8** is located 1720 ft. from S line and 1920 ft. from W line of sec. 27
C NE SW, Sec. 27 **26N** **13W** **New Mexico P.M.**
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Bisti-Gallup **San Juan County** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

To drill & test subject well to the Gallup. Surface Casing: 9-5/8" OD, ASW casing to be set at 220' KB & cemented with 175 sac & circulated to surface. WOC 24 hrs. Production Casing: 5-1/2" OD 14#, J-55 casing to be set thru the lowest producing zone. Use centralizers & rotating type scratchers thru the Gallup & cement with 100 sac Pennix "S" with 2% gel. Coring: None Testing: DST if content of sands based on electric log is questionable. Logging: Combination ES-Induction Log from TD to surface casing. Detail thru Pictured Cliffs, Pt. Lookout & Gallup. Microlog same as Detail ES. Gamma Ray in conjunction with perforating. Drilling Time: Use Geolograph from 210' to TD. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SLM of drill pipe at 150' above the Mancos, prior to DST, & at TD. Samples: Collect 10' samples from 1300' to TD. Completion Program: Whenever practicable, completion will be with rotary.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **THE BRITISH-AMERICAN OIL PRODUCING COMPANY**
Address **P. O. Box 180**
Denver 1, Colorado
By **J. A. Smith**
Title **District Engineer**

NEW MEXICO
OIL CONSERVATION COMMISSION

Form C-128

Well Location and/or Gas Proration Plat

Date _____

Operator BRITISH AMERICAN OIL PRODUCING COMPANY Lease DOUTHIT "B"

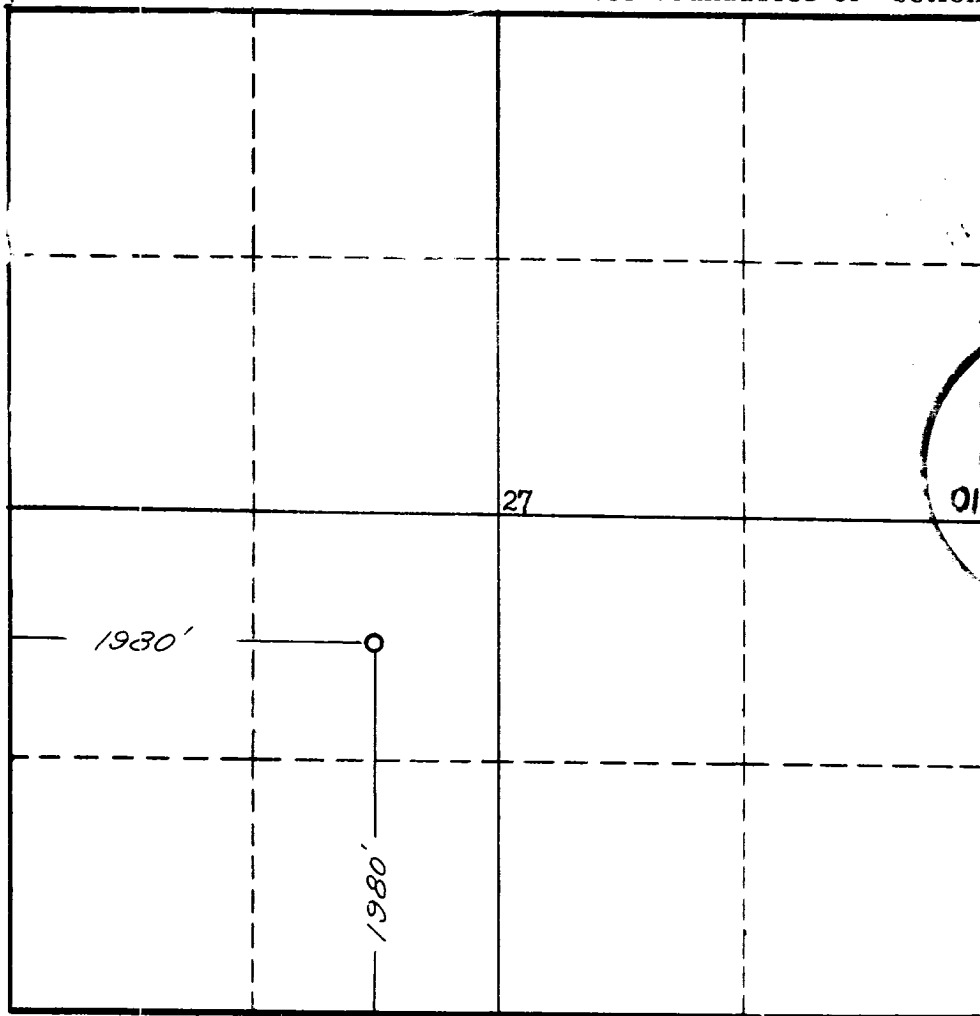
Well No. 8 Section 27 Township 26 NORTH Range 13 WEST, NMPM

Located 1980 Feet From the SOUTH Line, 1980 Feet From the WEST Line,

SAN JUAN County, New Mexico. G. L. Elevation 6219.8 UNGRADED.

Name of Producing Formation Gallup Sand Pool Bisti Gallup Dedicated Acreage _____

(Note: All distances must be from outer boundaries of Section)



NOTE

This section of form is to be used for gas wells only.



SCALE: 1"=1000'

1. Is this Well a Dual Comp. ? Yes ___ No ___.
2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage? Yes ___ No ___.

Name _____
Position _____
Representing _____
Address _____

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed 12 FEBRUARY 1957

James P. Leese
Registered Professional Engineer and/or
Land Surveyor James P. Leese
N. Mex. Reg. No. 1163