NO. OF COPIES REC	10		
DISTRIBUTIO	NC		
SANTA FE	1		
FILE		1	L
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	j	
OPERATOP		1/2	
PRORATION OFFICE			
Operator			
Colf Oil	Corre	7921 t.	بيجرا

7-23-56 (Date)

	SANTA FE / FILE / L-		DIL CONSERVATION COMMISSION EST FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS /	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL (GAS		
ı.	PRORATION OFFICE	_				
	Operator Calf Cil Corporation					
	Address					
	P. O. Box 670, Hobbis Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well Recompletion Change in Ownership		condensate Change in Camera	ship affective 3-1-60. Resti Unit No. 9		
	If change of ownership give name and address of previous owner	British-Acertican Of	1 Producing Company, P. C.	Box 474, Mdland, Texa		
11.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Includi	Ing Formation Kind of Leas	2 V V-		
	West Blati Unit	132 High Law	State, Federa	Ecaso Hai		
	Location Unit Letter ;	960 Feet From The	Line and 660 Feet From			
	Line of Section 28 Tow	wnship 261 Range	134 , NMPM,	Gon Juan County		
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of O.1	TER OF OIL AND NATURAL or Condensate	GAS Address (Give address to which appro	ved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	an Justine	Address (Give address to which appro	ved copy of this form is to be sent)		
	El Paso listural Ges (Unit Sec. Twp. Rge	e. Is gas actually connected? Wh	200, 1999		
	If well produces oil or liquids, give location of tanks.	S/2 28 26N 1		1-1-60		
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or p	ell New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completio		Workers Beepen	Fing Back Same ries V. Diff. 1938 V.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING,	AND CEMENTING RECORD	CACKE CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOOL WELL		be after recovery of total volume of load oil his depth or be for full 24 hours)			
Date First New Oil Run To Tanks Dat		Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Press re	Casing Pressure (Shut-in)	Choke Size		
	CERTIFICATE OF COMPLIANO	7063 10cc	AUC	ATION COMMISSION		
	hereby certify that the rules and regulations of the Conservation commission have been complied with and that the information of the box is true and complete to the best of my knowledge and belief		APPROVEDAUG ~	APPROVED AUG - 3 1966 19 19 19 19 19 19 19 19 19 19 19 19 19		
	Commission have been complied wabove is true and complete to the	best of my known and bel	SUP	by Emery C. Altowards ERVISOR DIST. #3		
	1690	ola l	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
	(Signo	ature)	well, this form must be accomps tests taken on the well in accor	nied by a tabulation of the deviation relation relation relation relationships with RULE 111.		
	hree Product	tion lanager	All sections of this form mu	All sections of this form must be filled out completely for allowable on new and recompleted wells.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.