UNITED STATES SUBMIT IN TRIPLICATES DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY	14-20-0603-8103
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.	6 IF INDIAN, ALLOTTEE OR TRIBE NAME
Use "APPLICATION FOR PERMIT " for such proposals.)	Navajo Tribe
L PH EF GAY	7. UNIT AGREEMENT NAME
When X While 1.1 other 2. Name of operator	8. FARM OR LEASE NAME
TEXACO, Inc.	Navajo Tribe "AR"
P. O. Boy FF Cortes Co. 81321	1
P. O. Box EE, Cortez, Co. 81321 1 to other of well (Report location clearly and in accordance with any State requirements.* See agree page 17 below)	10. FIELD AND POOL, OR WILDCAT
At surface	Tocito Dome Penn "D'
1980' FSL and 660' FWL	T. 27 T26N D18W
14. FER 1.7 NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	L 27, T26N, R18W
5787' KB	San Juan New Mex.
Check Appropriate Box To Indicate Nature of Notice, Report, or C	
	TENT REPORT OF:
TO ST WATER SHOT OF PULL OR ALTER CASING WATER SHOT-OFF	REPAIRING WELL
FRACTURE URBAT MULTIPLE COMPLETE FRACTURE URBATMEST	AUTERING ANING
STOREGIED ACTUAL ABANDON* SHOOTING OR ACTUATING	ABANDONMENT*
REPAIR WALL CHANGE PLANS (Other)	
	s of multiple completion on Well detion Report and Log form.)
17. DESCRIBE PROCESSION OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice near to this work.) *	, including estimated date of starting may all depths for all markers and zones perti
subzones of the Barker Creek Member and to acidize all Navajo Tribe "AR" No. 1 to increase oil recovery from Penn "D" field. NT "AR" No. 1 is currently SI due to Procedure:	Tocito Dome
1) MIRUSU.	
 Pull rods and tubing and visually inspect for reru Fish 2½"x2½"x28' tbg. pump barrel, anchor catcher, 	
(2-7/8" NUE collar looking up)	
4) Run 45" casing scraper to 6331°.	
5) Perforate 6296-6302 and 6306-6308 with 2 JSPF with	
6) Run RBP and packer to PBTD. Set pkr. at 6315', ar	- -
15% HCL into formation. Chase with produced water	
7) Set RBP at 6312', and set pkr. at 6292'. Pump 750	gal. 15% HCL into
new perforations. Chase with produced water.	
8) Run tbg. and anchor. Set anchor above 6296'.	
9) Run rods and pump. Put well on production.	
S. I hereby certify that the foregoing is true and correct	
SIGNED CALLE STORMAN TITLE Field Foreman	DATE 10-3-77
(This space for Federal or State office use)	Marine the second second of the second secon
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE