

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☐ well ☐ other ☒ Tank Battery
2. NAME OF OPERATOR
Texaco Inc.
3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, Colorado 81321
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SW/4 SW/4
AT TOP PROD. INTERVAL: 1980/5
AT TOTAL DEPTH: 660/10
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

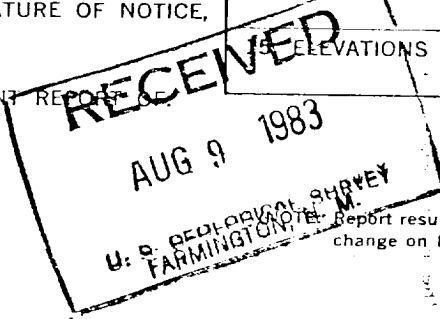
REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐

(other) Flare Produced Gas



5. LEASE 14-20-0603-8103
INDIAN
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Navajo Tribe "AR"
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Tocito Dome
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 27, T26N, R18W
12. COUNTY OR PARISH San Juan 13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. requests approval to flare the produced gas at it's Tocito Dome tank battery in New Mexico. On Friday Aug. 5, 1983, Texaco lost it's only operable gas compressor to a crankshaft failure. Estimated time to repair this compressor or install a rental compressor is 10 to 15 days. Approximately 139 BOPD is currently shut-in awaiting repair or rental of a compressor and approval to flare gas in the interim. Current gas production is 139 MCF/day from 8 producing wells. In order to comply with state requirements limiting flare to 30 MCF/day per well, AR-5 and AR-6 will be time clocked to keep gas production to 30 MCF/day. This will lower overall flare to approximately 106 MCF/day. Texaco requests approval to flare for 15 days in order to maintain 139 BOPD production while correcting the situation. Texaco to pay Royalty on Gas vented. as stip. by F. Espinoza, BIA. Verbal Approval to vent given to Mike W/Texaco 8/8/83. Period 8/8-8/22/83 by J.L. Keller. Set @ _____ Ft.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Chris R. Mary TITLE Field Supt DATE 8/8/83

(This space for Federal or State office use)

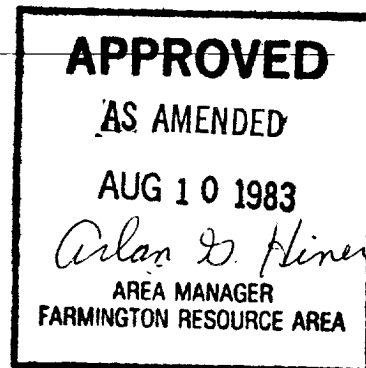
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BLM (4) NMOGCC (3) Navajo Tribe-JNH-CDF-ARM

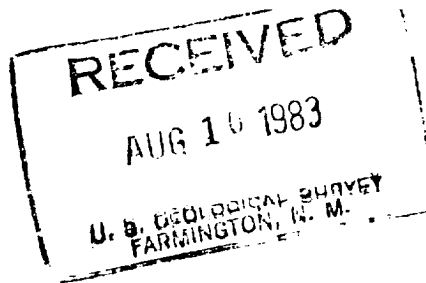
*See Instructions on Reverse Side

ohs

NMOCC



memorandum



DATE: AUG - 9 1983

REPLY TO
ATTN OF: *Acting*
Area Director

SUBJECT: Gas Venting Tulsa Tocito Dome Field

TO: Farmington District Oil and Gas Office, Bureau of Land Management,
Farmington, New Mexico

This confirms a telephone conversation between John Keller and Floyd Espinoza, from this office, concerning Texaco's compressor problem at the Tulsa Tocito Dome Field which will require them to shut in for 15 days and vent gas while producing oil.

There is no objection by the Navajo Tribe or the Bureau of Indian Affairs in the Bureau of Land Management granting Texaco permission to vent gas during the 15 day period while repairs are taking place. However, the Bureau of Land Management must inform Texaco that royalties will be paid on the vented gas.