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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

11-2-61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The British-American Oil Producing Co. Fed. Douthit

B-3

NE

SW

Well No. _____, in _____ 1/4 _____ 1/4,

(Company or Operator)

(Lease)

K

29

26N

13W

NMPM,

Bisti Gallup

Pool

Unit Letter

San Juan

County. Date Spudded. **8-16-56**

Date Drilling Completed **8-30-56**

Please indicate location:

Elevation **5334' EL**

Total Depth **5398** PBD **5350**

Top Oil/Gas Pay **5270 - 5294**

Name of Prod. Form. **Lower Gallup**

PRODUCING INTERVAL - **Bridge Flng at 5304'**

Perforations **5270 - 5294**

Open Hole

Depth **5398** Depth **5299**
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **22** bbls. oil, **44** bbls. water in **24** hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **25,000# sand and 627 barrels oil.**

Casing _____ Tubing **15** Date first new **10-26-61**
Press. _____ oil run to tanks

Oil Transporter **Toronto Pipe Line Company**

Gas Transporter **None**

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____

The British-American Oil Producing Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: **Mae R. Stone** (Signature)

By: _____

Title **Field Superintendent**

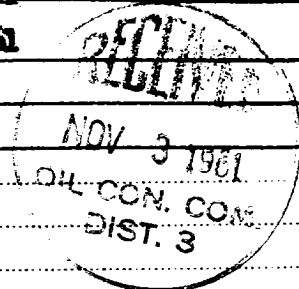
Send Communications regarding well to:

The British-American Oil Prod. Co.

Title **Supervisor Dist. # 3**

Name _____

P.O. Drawer 330. Farmington. N.M.



STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
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