REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65 GAS
any	ANSPORT OIL AND NATURAL	
		·
Change in Transporter of:		-
Change in Transporter of:		
Oil Dry 30 Casinghead Gas Conde		
	,	
		Kind of Lease State, Federal or Fee
Feet From TheLir	ne andFeet From	The
26-N Bange	10-W . NMPM.	San Juan County
Sec. Twp. Rge.	Is gas actually connected? Wh	en
from any other lease or pool,		
X) Oil Well Gas Well	New Well Workover Deeper.	Plug Back Same Res'v. Diff. Res'
Compl. Ready to Prod.	Total Depth	P.B.T.D.
of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	.L	Depth Casing Shoe
	<u> </u>	
CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	fter recovery of total volume of load oil	and must be equal to or exceed top allor
		ft, etc.)
ng Pressure	Casing Pressure	Choke Size
Bbls.	Water-Bbls.	Gas-MCF
		OCT 1 3 1965
th of Test	Bbls. Condensate/MMCF	Gravit Dileonarie 3
		\ DISI.3 /
ng Pressure	Casing Pressure	DIST. 3
ig Pressure		Diamo
	Feet From The	Well No. Pool Name, Including Formation Undesignated Pictured Cliff Feet From The Line and Feet From 26-N Range 10-W NMPM, OF OIL AND NATURAL GAS Address (Give address to which appround for Condensate X Address (Give address to which appround for Condensate X Address (Give address to which appround for Condensate X Address (Give address to which appround for Condensate X Address (Give address to which appround for Condensate X Address (Give address to which appround for Condensate X Address (Give address to which appround for Condensate X New Yes Sec. Twp. Ege. Is gas actually connected? What Yes Type Condensate X Yes Type Condensate X Total Depth Total Depth Total Depth Total Depth Total Depth Total Depth Top Coll/Gas Pay TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET DEPTH SET LLOWABLE (Test must be after recovery of total volume of load oil able for this depth or be for full 24 hours) Total Depth Total Depth

OR'G'NAL SIGNED E.S. OBERLY

Petroleum Engineer

October 12, 1965

(Title)

(Date)

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Water-Bbls.	Gas, MOF	
	OCT 1 3 1965	
Bbls. Condensate/MMCI	Grant Oil condensate DIST. 3	
Casing Pressure	Choke Size	
OIL CONSERVATION COMMISSION		
APPROVED NOV 1 1965		
By Original Signed Emery to Arnold		
TITLE Supervisor Dist. # 3		
This form is to be filed in c	ompliance with RULE 1104.	
	able for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111.	
All sections of this form mus able on new and recompleted we	st be filled out completely for allow- lls.	
	and VI only for changes of owner, er, or other such change of condition.	
Separate Forms C-104 must completed wells.	be filed for each pool in multiply	