

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

January 23, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Delhi-Taylor Oil Corporation (Company or Operator) PROLET, Well No. 1, in 1/4, 1/4, (Lease)

I, Sec. 28, T. 26-N, R. 11-W, NMPM, Undesignated Dakota Pool

Unit Letter
San Juan

County. Date Spudded. 12/29/59

Date Drilling Completed 1/15/60

Elevation 6175 G.L. Total Depth 6140 PBD 6085

Top Oil/Gas Pay 5926 Name of Prod. Form. Dakota

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 5947-5926 w/3 bullets and 3 cone shots per ft.

Open Hole None Depth Casing Shoe 6140 Depth Tubing 5941'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	257	200
5-1/2	6140	300
2-7/8	5941	—

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2310 MCF/Day; Hours flowed 6

Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 Gal. HCl Acid, 103,000 gals. water, 60,000# sand

Casing Tubing Date first new Press. oil run to tanks

Condensate El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Results of 3/4" back pressure test will be furnished at end of 7 day SI period

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved JAN 2 1960, 19

Delhi-Taylor Oil Corporation (Company or Operator)

By: (Signature)

Title District Superintendent
Send Communications regarding well to:

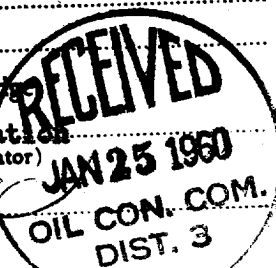
Name Delhi-Taylor Oil Corporation

Address P. O. Box 1175, Farmington, N. M.

OIL CONSERVATION COMMISSION

By: A. R. Kendrick

Title PETROLEUM ENGINEER DIST. NO. 3



OIL CONSERVATION COMMISSION		
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