

(SUBMIT IN TRIPLICATE)

 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

 Land Office Santa Fe
 Lease No. 078091
 Unit Douthit

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|--|-------------------------------------|--|
| NOTICE OF INTENTION TO DRILL | <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF WATER SHUT-OFF |
| NOTICE OF INTENTION TO CHANGE PLANS | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | | SUBSEQUENT REPORT OF ALTERING CASING |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | | SUBSEQUENT REPORT OF ABANDONMENT |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | | SUPPLEMENTARY WELL HISTORY |
| NOTICE OF INTENTION TO ABANDON WELL | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

DouthitSeptember 14, 1956Well No. 25 is located 1910 ft. from [N] line and 1920 ft. from [E] line of sec. 28

C. SW NE, Sec. 28 26N 13W New Mexico P.M.
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Callup San Juan County New Mexico
 (Field) (County or Subdivision) (State or Territory)

The elevation of the 626.9 ft. 626.9

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

To drill and test subject well to the Callup S.S. Surface Casing: 9-5/8" OD, ASW casing to be set at approx. 220' KB & cemented with 175 sac & circulated to surface. WOC 24 hrs. Production Casing: 5 1/2" OD, 14.6, J-55 casing to be set thru the lowest producing zone. Use centralizers & rotating type scratchers thru the Callup & cement with 100 sac with 3% gel. Coring: Core 100' of Lower Callup S.S. Testing: DST if content of sands based on electric log is questionable. Logging: Electric log from TD to surface casing. Detail thru pictured Cliffs, Pt. Lookout, Callup. Induction Log & Microlog same as Detail ES. Gamma Ray in conjunction with perforating. Drilling Time: Use Geolograph from 210' to TD. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SLM of drill pipe at approx. 150' above the Mance, prior to coring, DST, and at TD. Samples: Collect 10' samples from 1300' to TD. Completion Program: Whenever practicable, completion will be with rotary.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE BRITISH-AMERICAN OIL PRODUCING COMPANYAddress P. O. Box 180Denver 11, ColoradoBy James M. NortonTitle District Superintendent

NEW MEXICO
OIL CONSERVATION COMMISSION

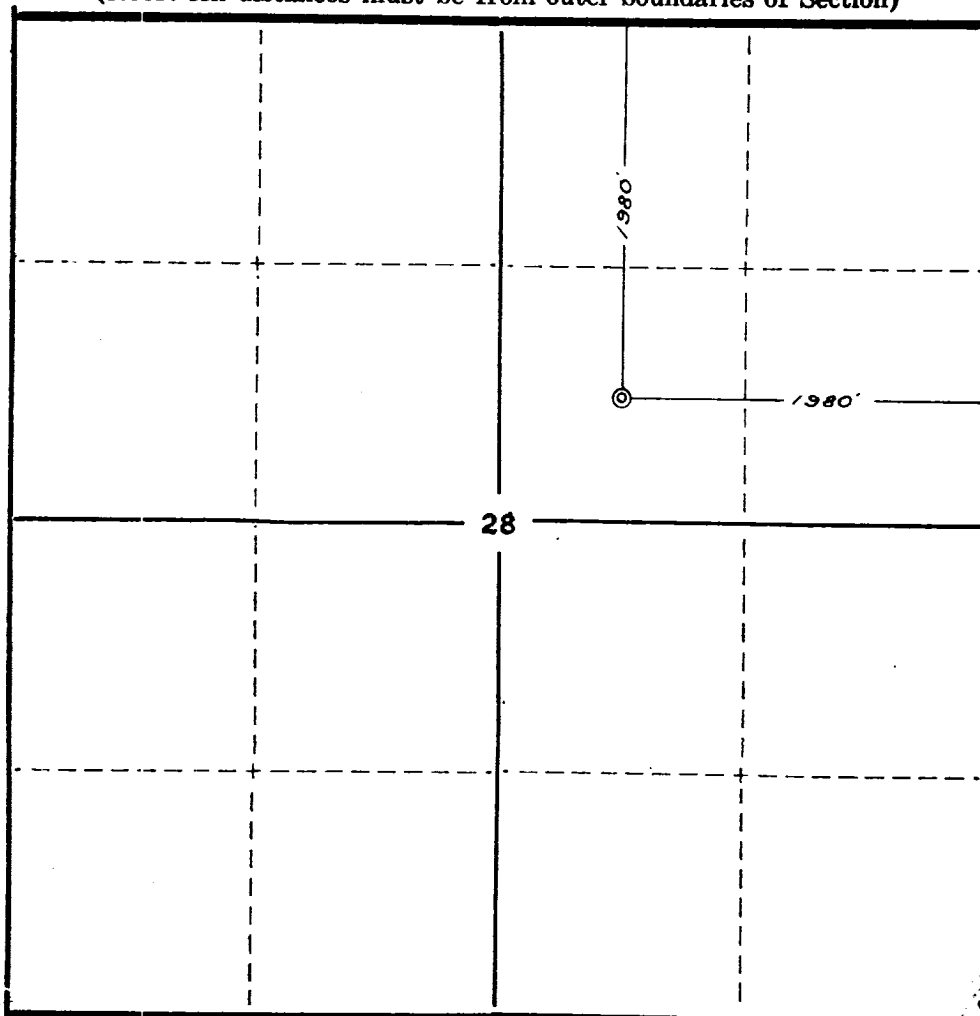
Form C-128

Well Location and/or Gas Proration Plat

Operator British American Oil Producing Company Lease Douthit "B" Date _____
Well No. 5 Section 28 Township 26 North Range 13 West NMPM
Located 1980 Feet From North Line, 1980 Feet From East Line,
San Juan County, New Mexico. G. L. Elevation 6263

Name of Producing Formation Gallup Sand Pool Bisti Gallup Dedicated Acreage _____

(Note: All distances must be from outer boundaries of Section)



NOTE

This section of
form is to be
used for gas
wells only.

SCALE: 1"=1000'

1. Is this Well a Dual Comp. ? Yes___ No___
2. If the answer to Question 1 is yes, are there any other
dually completed wells within the dedicated acreage?
Yes___ No___

Name _____
Position _____
Representing _____
Address _____

This is to certify that the ~~above plat~~ was prepared
from field notes of actual surveys made by me or
under my supervision and that ~~the same are~~ true and
correct to the best of my knowledge and belief.

Date Surveyed September 15, 1956

Ernest V. Echowhawk
Ernest V. Echowhawk
Reg. Land Surveyor, N. Mex., Reg. No. 1545