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SANTA FE			
FILE		,	1
u.s.g.s.			
LAND OFFICE			
TRANSPORTER OIL			
	GAS	1	
OPERATOP			
PROBATION OFFICE			

7-2 (Tiple)

(L'ate)

	SANTA FE	Form C-104 Supersedes Old C-104 and C-11				
	U.S.G.S.	1	AND	Effective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS		
	TRANSPORTER OIL /					
	GAS /					
_	OPERATOP (
I.	Operator					
	Gulf (bil Corporation					
	P. O. Box 670, Hobbe, Hear Marcheo 88240					
	Reason(s) for filing (Check proper bax) Other (Please explain)					
	New Well	Change in Transporter of:	· · · · · · · · · · · · · · · · · · ·	ship effective 3-3-60.		
	Recompletion	Oil Dry Go	is Nan B-A's West	Fisti Unit No. 32		
	Change in Ownership	Casinghead Gas Conde	nsate			
	If change of ownership give name	British American Cil F	roducing Company, P. O.	Box 474, Midland, Tone		
	and address of previous owner		a consistent a sentiment & c s e s	the distance to a		
H.	DESCRIPTION OF WELL AND					
	Lease Name	Well No. Pool Name, Including F	1	20400 /10.		
	Location	128 Hati Lawer	State, Feder	al or Fee Federal 078091		
		60 Feet From The govern Lin	ne and 660 Feet From			
	Onit Letter;	reet From TheLin	ne and Feet From	The		
	Line of Section 26 Tox	wnship 26N Range	J3W , NMPM,	Sen Juan County		
***	DESIGNATION OF TRANSPORT	PER OF OUR AND NATURAL CA				
111.	Name of Authorized Transporter of O.1	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)		
	- Gulf Eaffring Company	TORONTO PIPELIN		Land. Terms		
	Name of Authorized Transporter of Car		Address (Give address to which appro	oved copy of this form is to be sent)		
	El Pago liatural Gas		P. O. Box 1161, En			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Yes	nen 11.40		
		th that from any other lease or pool,		1-1-60		
IV.	COMPLETION DATA					
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
			-			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		L	Depth Casing Shoe		
				Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
						
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-					
	Able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run to lanks Date of lest Producing Method (From, pump, gas tift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		<u> </u>				
	Actual Prod. During Test	Oil-Bble.	Water - Bbis.	Gas-MCF		
	GAS WELL / TALULIVED					
	Actual Prod. Test-MCF/D	Length of Apple 1000	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tupil of the GO Wint Cloy	Cooling December (Short 19)	Challe State		
	resting Method (phot, back pr.)	DIST 2	Casing Pressure (Shut-in)	Choke Size		
VI	CERTIFICATE OF COMPLIANO		OII CONSERVA	ATION COMMISSION		
- 41	DISTRIBUTE OF COME DEFETOR		OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED AUG - 3 1966, 19			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by Emery C Arnold			
	<i>,</i> ••		SUPERVISOR DIST, #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	466.	$V_{ij} = I$				
	CATE.	orlogand				
	(Sign	nture)				
	ATTEL PRODUCT	ion iang ee	II faefe farau ou tua marr ru ecco	MARKET WALL RULE !!!.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.