

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1421.  
G. LEASE DESIGNATION AND SERIAL NO.

SF 078091

H. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FNL &amp; 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6230' GL

7. UNIT AGREEMENT NAME

FARM OR LEASE NAME

West Bisti Unit

9. WELL NO.

126

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA

Sec 27-T26N-R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Repair Casing Leak

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set RBP at 4848', test 1500#, did not hold. Reran packer & tubing, test tubing 4000#; replace 7 joints. Set packer at 4848', test RBP and packer 1500#, ok. Found bottom in casing at 4616', top hole at 2281'. Poh with tubing and packer. Ran 2-3/8" open-ended to 4835'. Spot 10' sand on BP at 4848'. Pumped 350 sacks Class "B" cement. Tag cement at 2782'. Drill out cement. Test casing. Spot 100 sacks Class "B" neat 4600'-3731'. Squeeze 300#. Drill cement. Reverse sand off RBP & POH. Clean out to 5136'. Circulate. Acidize with 1000 gals 15% NEFE. AIR 2.5 BPM, ISIP 1800#, Avg pres 1500#. Ran 2-3/8" tubing, MA, perf nipple, SN; SN @ 5022'. Ran pump and rods. Pumped 28 BO, 63 BW, gas TSTM. Before work, 0 BO, 60 BW. Complete after repairing casing leak and acidizing 5-15-83.

RECEIVED

MAY 31 1983

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*RD Pistr*

TITLE

Area Engineer

DATE

5-23-83

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

MAY 25 1983

TITLE

DATE

BY

*AK*

NMDC

\*See Instructions on Reverse Side