

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.		5. LEASE DESIGNATION AND SERIAL NO. SF 078433
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION NEWSOM	8. WELL NAME AND NO. NEWSOM #8
2. NAME OF OPERATOR CONOCO INC.	9. API WELL NO. 30-045-05689	10. FIELD AND POOL, OR EXPLORATORY AREA BALLARD PICTURED CLIFFS
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424	11. COUNTY OR PARISH, STATE SAN JUAN COUNTY, NM	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: Revised Squeeze Report <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
<p>9/2/98 MIRU, NDWH & NUBOP. POOH w/102 jts + 9' of broken piece of 1" EUE tbg. Total tbg 102 jts @ 2151'. All tbg Junk laid down in singles. Picked up 2-3/8" yellow band inspected tbg, w/ 5-1/2" Csg scrapper. Tagged fill in open hole @ 2210'. POOH w/ 2-3/8" tbg w/ Csg scrapper. RIH w/ 5-1/2" cmt retainer, set retainer @ 2144'. Stung out & circ. Csg w/ KCI H2O. Tried to test Csg would not test, could pump in @ 1 BPM @ 300 psi. Stuck back into retainer, & pumped into open hole @ 2 BPM @ 600 psi. No communication bet. open hole & the Csg leak. Csg leak will circ. out surface pipe. (Notified Wayne Townsend w/ BLM 9/2/98 @ 1:30 PM about crmtg procedure & cmt job.</p> <p>9/3/98 Sting into retainer, took inj. rate down tbg, @ 2 BPM @ 300 psi. Pumped 25 sxs class H cmt @ 2 BPM @ 250 psi. w/ cmt on formation press increased to 3000 psi. Stung out of retainer & rev out. POOH w/ 2-3/8" tbg. RIH w/ 5-1/2" pkr to locate Csg leak. Found top hole @ approx. 463' & btm hole @ approx. 1193'. Holes in Csg will circ. up & out of surface pipe. Plans are to change out well-head (low press 500 psi) & try to squeeze, & circ. to surface.</p> <p>9/4/98 Set Hallib pkr in 5-1/2" Csg. to isolate csg to surface. Cut off old (low press) csg head, & welded on new 3000 psi csg head. NUBOP & pulled pkr. RIH w/ pkr, & let hang. Prep well for squeeze cmt job 9/8/98. Notified Wayne Townsend w/ BLM about squeeze job. Received approval 9/4/98 @ 3:00 PM. for proposed cmt job.</p> <p>9/8/98 RU BJ to cmt. Set Hallib pkr @ 245'. Press backside to 500 psi. Took inj rate down tbg @ 1.5 BPM @ 400 psi. Well circ. to surface pipe. Pumped 35 sxs of 35/65 POZ mix lead cmt & 165 sxs of Class H cmt @ 1 BPM @ 75 psi. (cmt did circ. out surface pipe) SI surface pipe & cont. to squeeze cmt into formation. Displaced cmt below pkr. Rel pkr & POOH w/ tbg & pkr. Csg will hold full column of fluid.</p> <p>9/9/98 RIH w/ blade bit, drill collars & tbg. Tagged TOC @ 484' drilled cmt to 730' & tested csg to 80 psi. - OK. Circ. clean.</p> <p>9/10/98 Cont. to drill cmt from 730' to 1130'. DO of cmt @ 1130', circ. clean & test Csg to 80 psi - OK. POOH w/ tbg, DC & bit. RIH w/ tbg & 5-1/2" csg scrapper. Circ. clean & POOH w/ tbg & scrapper.</p>		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Sylvia Johnson</u>		TITLE SYLVIA JOHNSON, As Agent for Conoco Inc. DATE 10/19/98
(This space for Federal or State office use)		
APPROVED BY _____		TITLE _____ DATE OCT 23 1998
Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		